## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	Revised 3-27-2004
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr.	WELL API NO. 30-025-05455
DISTRICT II	Santa Fe, NM 87505 <b>HOBBS OCD</b>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	110003 000	STATE X FEE
DISTRICT III  1000 Rio Brazos Rd, Aztec, NM 87410	DEC 0 4 2014	6. State Oil & Gas Lease No.
	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OF THE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RECKED OR PLUG RECKED OR TO DEEPEN OR TO DEE		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		North Hobbs (G/SA) Unit Section 14
Oil Well Gas Well Other Temporarily Abandoned		8. Well No. 331
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		10 Paul nous as Wildow H. 11 (O/OA)
3. Address of Operator HCR 1 Box 90 Denver City, TX	₹ 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location		
Unit Letter J : 1650	Feet From The South 1650 I	Feet From The East Line
Section 14		7-E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3684' GL	
Pit or Below-grade Tank Application	or Closure	
	nd Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil	Below-Grade Tank: Volumebbls; Construction N	·
-		•
E-PERMITTING	Pay to Indicate Nature of Notice, Report, o	r Other Data BSEQUENT REPORT OF:
P&A NR P8	REMEDIAL WORK	ALTERING CASING
INT TO P&A CC	OMP COMMENCE DRILLING C	
CSNG CH	IG Loc CASING TEST AND CEM	
TA RBDMS C	CHARUT X ALL X	
	OTHER: Casing integ	grity test/TA status request X
13. Describe Proposed or Completed Opproposed work) SEE RULE 1103	perations (Clearly state all pertinent details, and give pertinent da . For Multiple Completions: Attach wellbore diagram of propose	tes, including estimated date of starting any ed completion or recompletion.
Date of test: 11/19/2014	•	
Pressure readings: Initial – 520 PSI;	15 min – 520 PSI; 30 min – 520 PSI	
Length of test: 30 minutes	Thic	Approval of Temporary, _ /
Witnessed: NO		ndonment Expires 11/19/2015
CIBP @3300'		7 /
Top perf @3354'		
I hereby certify that the information above is constructed or	strue and complete to the best of my knowledge and belief. I further certified	ify that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines		tive OCD-approved
Mand	plan	LJ
SIGNATURE	Administrative Admini	
TYPE OR PRINT NAME Mendy A. J	ohhson [F-mail address: mendy_johnson@oxy.cc	om TELEPHONE NO. 806-592-6280
For State Use Only  APPROVED BY	Shown TITLE hist.	Supervisione 12/4/201
CONDITIONS OF APPROVAL IF ANY:		1,50,1
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		hw.
	•	DEC 0 9 2014

