. Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			30-025-23037
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	Francis DES OCD	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	DEC 08 2014	6. State Oil & Gas Lease No.
87505			A1469
SUNDRY NOT	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG CONTROL OF THE PROPOSALS.)			East Eumont Unit .
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 856
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			Eumont Yates TR Qu
4. Well Location			
Unit Letter K.: 1980 feet from the South line and 1980 feet from the West line			
Section 22 Township 195 Range 37E NMPM County Lea /			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
大学大学、发展的经验,2018年的新疆的发展。1875年的美国的特别的	<u>451</u>	<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: E-PERMITTING			
PERFORM REMEDIAL WORK		REN P&A NE	
TEMPORARILY ABANDON [CHANGE PLANS		P&A PM. COMP
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL,	CAS CSNG_	CHG Loc
CLOSED-LOOP SYSTEM		TA	RBDMS CHART
OTHER:	·	OTHEn.	
13. Describe proposed or completed operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RU = 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD-4050′ PB-3780′ Perts-3876-3884′ CIBP-3780′			
7-5/8" 24# csg @ 452' w/ 200sx, 9-7/8" hole, TOC-Surf-Circ 4-1/2" 9.5# csg @ 4047' w/ 500sx,6-3/4" hole, TOC-800'-TS			
1. RIH & tag CIBP @ 3780', M&P 25sx cmt to 3580' WOC-Tag			
2. M&P 35sx cmt @ 3030-2630' WOC-Tag			
3. M&P 25sx cmt @ 1600-1400' WOC-Tag 1400 - 1700			
4. Perf @ 502' sqz 120sx cmt to surface			
	10# MLF between plugs Above ground steel tanks wi	Il bo utilizad	
	Above ground steel talks Wi	ii be utilizeu	The Oil Conservation Division
		_ I	MUST BE NOTIFIED 24 Hours
<u> </u>		Pr	ior to the beginning of operations
Spud Date:	Rig Rele	ase Date:	or oher with the
<u> </u>			
I hereby certify that the information	a shove is true and complete to	the best of my knowledge	e and baliaf
Thereby certify that the information	above is true and complete to	the best of my knowledg	e and benef.
<i>[]</i> . <i>[]</i>	<i>-</i>		- ()
SIGNATURE on Shy	TITLE_	Sr. Regulatory Adviso	DATE 12/5/14
Type or print name David Stew	art E-mail add	dress: <u>david_stewart@</u>	@oxy.com PHONE: <u>432-685-5717</u>
For State Use Only	0		. / 1
W Marin	Dlown TITLE	Sit Sugar	17/0/2011
APPROVED BY:	Dlown TITLE	use . Jugu	DATE 14/0/2014
Conditions of Approval (if any):	•	'	DEC. 0 9 2014
		and the second s	DEC 0 3 2016

OXY USA WTP LP - Proposed East Eumont Unit #856 API No. 30-025-23037

120sx @ 502'-Surface

9-7/8" hole @ 458' 7-5/8" csg @ 452' w/ 200sx-TOC-Surf-Circ

Perf @ 502'

25sx @ 1600-1400' WOC-Tag

35sx @ 3030-2630' WOC-Tag

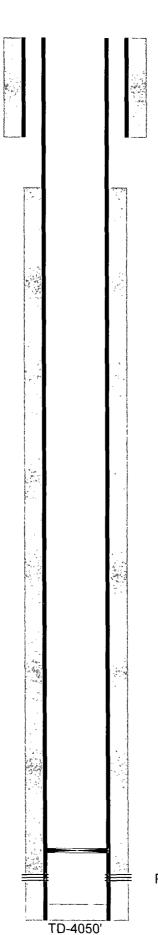
25sx @ 3780-3580' WOC-Tag

7/97-CIBP @ 3780'

6-3/4" hole @ 4050' 4-1/2" csg @ 4047' w/ 500sx-TOC-800'-TS

Perfs @ 3876-3884'

TD-4050'



9-7/8" hole @ 458' 7-5/8" csg @ 452' w/ 200sx-TOC-Surf-Circ

6-3/4" hole @ 4050' 4-1/2" csg @ 4047' w/ 500sx-TOC-800'-TS

Perfs @ 3876-3884'

7/97-CIBP @ 3780'