

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|---|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM94186 |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM88526X |
| 3b. Phone No. (include area code) Ph: 405-552-7848 | | 8. Well Name and No. THISTLE UNIT 53H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NWNE 200FNL 2030FEL 32.282533 N Lat, 103.575401 W Lon | | 9. API Well No. 30-025-41794-00-X1 |
| | | 10. Field and Pool, or Exploratory TRIPLE X |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon has received the results from the CBL log on the Thistle Unit 53H (30-025-41794). The top of cement appears to be at 5,460' which shows to be low TOC. Devon is respectfully requesting to pump the frac job that is scheduled for Nov 26th and start remediation efforts after completing well. We have pressured up on the 9-5/8" x 7" annulus to 500psi and the psi fell to 50 psi after 12 hours.

Intermediate Casing Shoe is at 5,233'.
Estimated TOC is at 5,460'.

Devon remediation plan is as follows:

1. Tie onto 9-5/8" x 7" annulus with fluid pump and establish injection rate and psi.
2. RU frac equipment. Tie onto 9-5/8" x 7" annulus and monitor psi throughout frac. Monitor psi

Verbal given 11/21/14
to Edsall

| | | | |
|--|-------------------------|--|-----------------------|
| 14. I hereby certify that the foregoing is true and correct. | | Electronic Submission #281255 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER MASON on 11/26/2014 (15JAM0028SE) | |
| Name (Printed/Typed) | DAVID H COOK | Title | REGULATORY SPECIALIST |
| Signature | (Electronic Submission) | Date | 11/24/2014 |
| APPROVED | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved By | | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | NOV 26 2014 |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 09 2014

Additional data for EC transaction #281255 that would not fit on the form

32. Additional remarks, continued

in frac van and shut down operations and contact engineer if psi exceeds 800psi.

3. Rig down frac crew after frac operation. MIRU CTU and drill out frac plugs. RDMO CTU.

4. RU wireline unit and RIH and set production packer @ 10,600'. RIH and set RBP @ 6,500'. Dump 2
sks of sand on top of RBP.

5. Use injection rates and psi to develop Bradenhead squeeze rates and volumes.

6. MIRU cementing crew and pump Bradenhead squeeze not to exceed 1,000psi or 5bpm. RD and wait on
cement for 48hrs.

7. MIRU wireline and pump truck. RIH with CBL log and log from RBP to 500' above TOC with both
1,000 psi and 0 psi on well. Confirm new TOC. RD wireline.

8. MIRU testers and pressure test annulus to 1,000psi for 30 min and record on chart. Send CBL
log, cement report and MIT chart to BLM.

9. MIRU pulling unit. RIH with tubing and circulate sand off RBP. POOH with RBP.

10. RIH with production tubing and sting into pkr. Remove plug in packer and RD pulling unit.

11. Release to production.