orm 3160-5 August 2007)	UNITED STATES	· ·		APPROVED
DE	EPARTMENT OF THE IN UREAU OF LAND MANA		Expires	NO. 1004-0135 :: July 31, 2010
	NOTICES AND REPO		5. Lease Serial No. NMNM016796	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		D) for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Soli Well Gas Well Other		7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
		DEC 0 9 20	8. Well Name and No FEDERAL MA A	
2. Name of Operator MACK ENERGY CORPORAT	Contact:	ROBERT CHASE	9. API Well No. 30-025-01339-	00-S1 /
3a. Address		3b. Phone No. (include area code) Ph: 575-748-1288	10. Field and Pool, o CORBIN	r Exploratory
ARTESIA, NM 88211-0960 4. Location of Well <i>(Footage, Sec., T</i>	R M. or Survey Description	Fx: 575-746-9539	11. County or Parish	and State
Sec 31 T17S R33E NENW 710FNL 2130FWL			LEA COUNTY	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTI	ICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	D Deepen	E-PERMITTING	
_	□ Alter Casing	Eracture Treat	2&A NR NT TO P&A	
Subsequent Report	🗖 Casing Repair	I New Construction	SNG	CHG Loc
Final Abandonment Notice	 Change Plans Convert to Injection 	🔀 Plug and Abandon	_	BDMS CHART
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