

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-10500
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas
8. Well Number #3
9. OGRID Number 19797
10. Pool name or Wildcat SWD-San Andres-
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
Key Energy Services LLC

3. Address of Operator  
1807 E Buckley St Brownfield Tx 79316

4. Well Location Unit Letter B - 330 feet from the North line and 2310 feet from the East line  
 Section 28 Township 22S Range 37 E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Shut-in and Kill well, install BOP, Pulled the well tubing, cleaned out to bottom with foam air unit. Reset AS-1 packer with on off tool. Ran MI OCD witnessed. Put back on production. MIT Chart Attached and Well Bore Diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

TITLE Key Consultant DATE Dec 03, 2014

Type or print name Wayne Price E-mail address: [wayneprice77@earthlink.net](mailto:wayneprice77@earthlink.net) PHONE: 505-715-2809

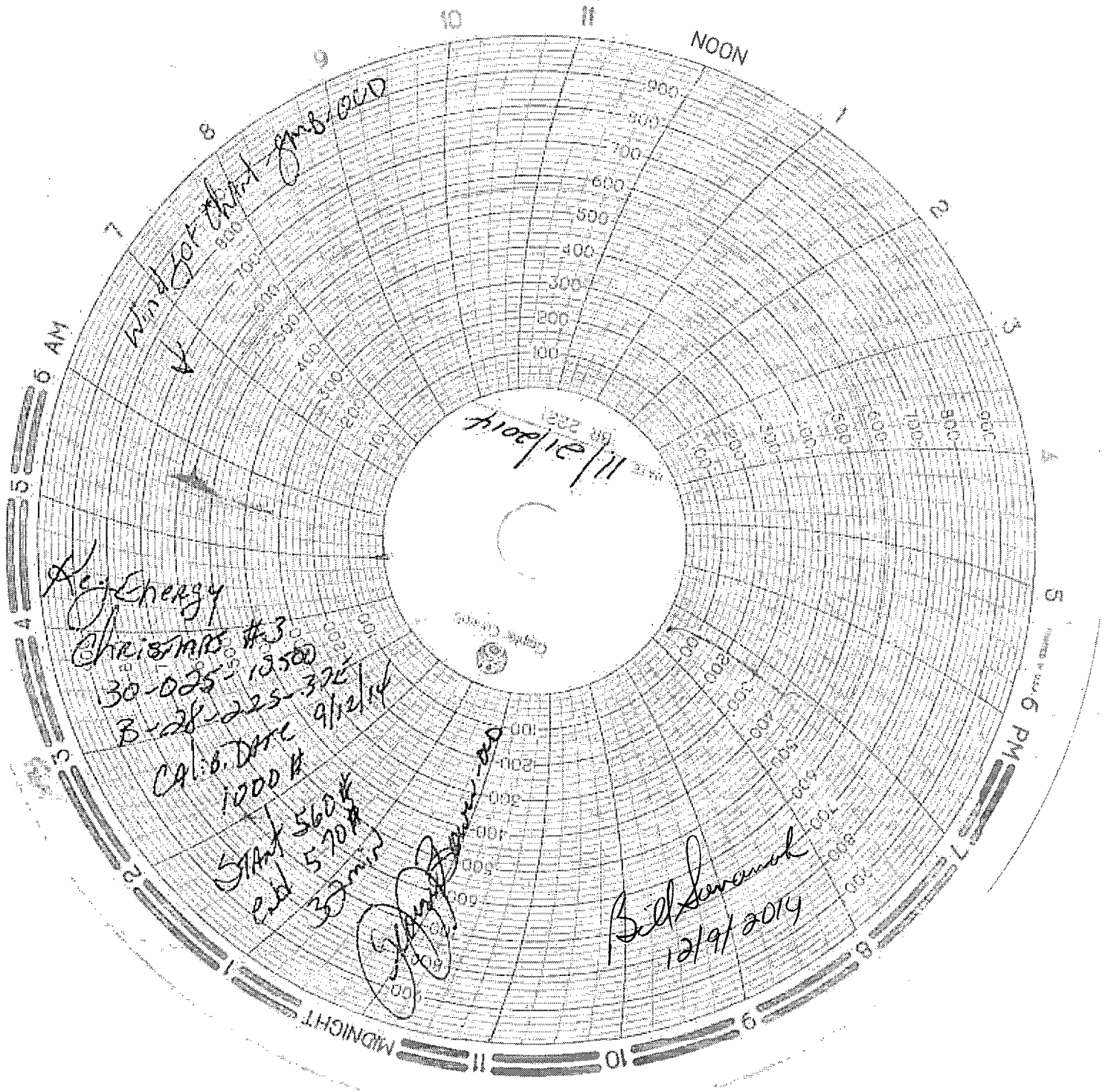
**For State Use Only**

APPROVED BY:  TITLE Staff Manager DATE 12/9/2014

Conditions of Approval (if any):

FOR RECORD ONLY

DEC 10 2014



FOR RECORD ONLY

*h*

DISPOSAL WELL DATA SHEET

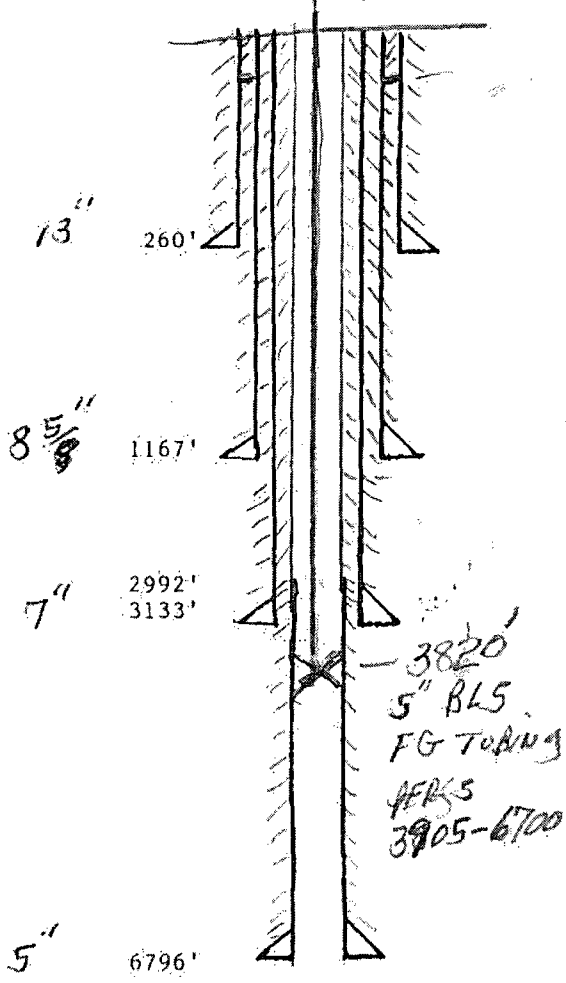
Application For Administrative Approval For A SWD Well

OPERATOR Gold Star SWD Ltd. Co. LEASE Christmas

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
3	330' FNL and 2310' FEL	28	22 South	37 East

Schematic

2-3/8 FG



Tubular Data

Surface Casing

Size 13"-40# " Cemented with 200 sx.  
 TOC Surface feet determined by Calculated  
 Hole size 15 1/2" Csg. set at 260'

Intermediate Casing

Size 8 5/8"-28 " Cemented with 200 sx.  
 TOC 94' SURFACE feet determined by Calculated  
 Hole size 10" Csg. set at 1167'

Long string

Size 7"-24# " Cemented with 250 sx.  
 TOC 1330' SURFACE feet determined by Calculated  
 Hole size 8 1/4" Csg. set at 3133'  
 Total depth 6797' Elevation 3343'

Injection Interval

3905' feet to 6002' feet Perforated  
 (perforated or open-hole, indicate which)  
 \* Cement fill based on 75% efficiency

Liner

Size 5" OD Cemented with 450 sx  
 TOC 2992' SURFACE TOC determined by Circulated  
 Hole size 6 1/4" Csg. set at 6796'  
 Total depth 6797' Elevation 3343'

\* Cement fill based on 75% fill efficiency

FOR RECORD ONLY

Tubing size 2 3/8" OD EUE 8R lined with Plastic Coated set in a  
 (material)

Baker model AD-1 Tension packer at 3850 feet  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of field or Pool (if applicable) Not Applicable
- Is this a new well drilled for injection?  Yes  No  
 If no, for what purpose was the well originally drilled? Well originally drilled to 3664', then deepened to 6797' to produce the Drinkard Formation
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used). 6150'-6280' and 6443'-6549' (Drinkard) CIBP @ 6110' w/35' cement; 5678'-6002' (Blinbry) CIBP @ 4300' w/35' cement; 3905'-4140' (San Andres)
- Give the depth to and name of any overlying and/or underlying oil or gas zones (zonal) in this area. Langlie Mattix Queen 3390'-3660'; Blinbry 5430'-6070'; Tubb 6070' - 6362'; Drinkard 6362' - 6700'

Original Drilling Completed 3-8-38  
 Deepened from 3664' to 6547' completed 6-28-38