Office District J       Revised November 3. 2011         1625 N. Franch Dr., Hobbs, NM 88240       WELL API NO: 30-025-03792         1625 N. Franch Dr., Hobbs, NM 88210       District JJ         181 S. Frins St, Artesia, NM 88210       Santa Fe, NM 87505         1220 South St. Francis Dr. Substrict JJ       Santa Fe, NM 87505         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         1200 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         120 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         120 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         120 St. Francis Dr., Santa Fe, NM 87505       Substrict JJ         112 St. Check Appropriate Box to Indicate Nature of Notice, Repo	Submit One Copy To Appropriate District	State of New Me	exico	Form C-103	
Dama H       Sim Signal Anersis AN BE20       Difference of the second s	District I	-CARO		Revised November 3, 2011	
1000 En invos Rd, Artec, NM 87410       Santa Te, NM 87505       6. State Oil & Gas Lease No.         1228 S. Prancie Dr, State Te, NM 87305       Sinta Te, NM 87305       7. Lease Name or Unit Agreement Name:         1200 FG STATE C, NM 87305       Sinta Te, NM 87305       7. Lease Name or Unit Agreement Name:         1200 FG STATE C, NM 87305       Sinta Te, NM 87305       7. Lease Name or Unit Agreement Name:         1200 FG STATE C, NM 87305       Sinta Te, NM 87305       Sinta Te, NM 87305         120 NOT USE THIS FOW NOW ROCKALS TO DRILL ON TO DEPRN OR FUUE BACK TO A       New FILL State R         120 NOT USE THIS FOW NOW ROCKALS TO DRILL ON TO DEPRN OR FUUE BACK TO A       Sinte R         13. Address of Operator: 15 Smith Road, Midlind, TX 79705       Lo vington; Paddock OI & Gas         14. Well Location: Unit: K, Section: 26 Township: 16S Range: 36E 1650 feet from the Sugh line and 2310 feet from the Weg line.         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       LAIG and ABANDON Ø         Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         Mather a deal and the adar V and VARAME PLUE ADARAME       COMMENCE DRILL MORK PLUE ADARAME         PULL OR ALTER CASING       MULTPLE COMFL       Coastific Tore Dispection after PRA         Nathote an dellar have been filled and leveled: Ca	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> →		DIVICION		
1000 Bet Money Bd., Ader., NM 87100       Santa Fe, NM 87505       6. State Oil & Gas Leave No.         1204 S. Francit, Dr., Sams Fe, NM 87505       1. Leave NM 87505       7. Leave Name Fe, NM 87505         1204 S. S. Francit, Dr., Sams Fe, NM 87505       1. Leave NM 87505       1. Leave Name or Unit Agreement Name: State R         1204 S. S. Francit, Dr., Sams Fe, NM 87505       1. Leave Name or Unit Agreement Name: State R       8. Well Number: 006         1. Stype of Well:       Oil Well.       Gas Well       Order, N. 1997         2. Name of Operator:       15. Stype of Well:       Gas Well       Order, N. 1997         3. Address of Operator:       15. Stype of Well:       Gas Well       Order, N. 1997         3. Address of Operator:       15. Stype of Well:       Gas Well       Order, N. 1997         4. Well Location:       Unit K, Scetton:       26. Toxicol Coll, Coll & Gas Leave No.         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       11. Elevation (Show whether DR, RKB, RT: GR, etc.):         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       10. Conditions ready for Ool Insecution Osina Planta         14. Work Appropriate Box to Indicate Nature of Notice, Report or Other Data       10. Condition Coll Insecution Osina Planta         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       10. Constone Coll Insecution State Planta </td <td>811 S. First St., Artesia, NM 88210</td> <td>1220 South St. Fran</td> <td>DIVISION original Dr</td> <td></td>	811 S. First St., Artesia, NM 88210	1220 South St. Fran	DIVISION original Dr		
SUNDRY NOTICES AND RÉPORTS ON WELLS       7. Lease Name or Unit Agreement Name: DIPERENT RESERVOR. USE 'APPLICATION FOR REMIT (FORM C-10) FOR SUCH RENOVALS       7. Lease Name or Unit Agreement Name: B. Well Number: 006         1. Type of Well:       Oil Well Gas Well    Other       9. OGRID Number: 241333         2. Name of Operator: Chevron, Midcontinent, L.P.       9. OGRID Number: 241333         3. Address of Operator: Chevron, Midcontinent, L.P.       9. OGRID Number: 241333         4. Well Location: Unit: K. Section: 36 Township: 16S Range: 36E 1650 feet from the South line and 2310 feet from the West line.         NMPM       County Lea       11. Elevation (Show whether DR, RKB, RT, GR, etc.):         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF: EMEPORATICH ABANDON    CHANGE PLANS    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE ORLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE OPILLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE OPILLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE PILLING OPNS    PAND A SI PULLOR ALTER CASING    MULTIPLE COMPL    CASING/CEMENT JOB    COMMENCE PILLING OPNS    PAND A SI PULLOR ALTER	District IV Santa Fe, NM 87410 Santa Fe, NM 87505				
Intrope of Well:       Oil Well Staw Bell       Other       9. OGRID Number: 006         2. Name of Operator:       Chevron, Midcominent, L.P.       9. OGRID Number: 241333         3. Address of Operator:       15 Smith Road, Midland, TX 79705       10. Pool name or Wildcat:         1. Well       County Lea       11. Elevation (Show whether DR. RKB, RT, GR. etc.):         12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Check Appropriate Box to Indicate Nature of Notice, Report of Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CASINGCEMENT JOB       OHANDA         CASINGCEMENT JOB       CASINGCEMENT JOB         OTHER:       Subsecuent and a least 4 above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, ALI INFORMATION HAS BEEN WELDCALD OR DERMANSHIP MADE and an east vas possible to original ground contour and has been cleared of all junk, trash, flow lines and other moducing equipment.         Check And Provide all ast remaining well on lease, the battry and pill claation() have been remodiated in compliance with OCD rules and the terms of the Operator's pip remit and closure plan. All flow been removed from lease and wel	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			-	
2. Name of Operator: Chevron, Mideontinent, L.P.       9. OGRID Number: 241333         3. Address of Operator: 15 Smith Road, Midland, TX 79705       10. Pool name or Wildcat: Lovington; Paddock (Oll & Gas)         4. Well Location: Unit: K_Section: 36 Township: 16S Range: 36E 1650 feet from the South line and 2310 feet from the West line.         NMPM       County Lea         11. Elevation (Show whether DR, RKB, RT, GR, etc.):         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       ALTERING GASING □         PERFORM REMEDIAL WORK       PLALTER CASING □         CASING/CEMENT JOB       COMMENCE DRILLING OPNS.□         PULL OR ALTER CASING       □         CASING/CEMENT JOB       □         OTHER:       □         X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.         X A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the         OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT ETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTIXY STAMPED OX THE MARKER'S SURFACE.         If the is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lose and other production equipment.         A Arbord, Gead men, ife downs and risers have been nemoved. (Poure	PROPOSALS.)			8. Well Number: 006	
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4. Well Location: Unit: K_Section: 36 Township: 16S Range: 36E 1650 feet from the South line and 2310 feet from the West line.   NMPM	3. Address of Operator: 15 Smith Road,	Midland, TX 79705		10. Pool name or Wildcat:	
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II. Elevation (Show whether DR, RKB, RT, GR, etc.):         I2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PLICA SND & AND ABADON SIGNADON COMMENT OF CASING CASING           TEMPORARILY ABANDON         CHANGE PLANS         COMMENCE DRILLING OPNS.         PAND A SIGNATION COMMENT OF COMPL         OTHER:       CASING/CEMENT JOB         COMMENCE DRILLING OPNS.         PAND A SIGNATION AND COMMENT OF COMPL         All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.       Elevation for the operator's pit permit and closure plan.         At the in and cellar have been filled and leveled. Cathodic protection holes have been properly abnored.       OSTATER COMPL         WILL TLETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.         The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.         All metal bolts and other materials have been removed. Portable bases have been removed. (Pource onsite concrete bases do not have to be removed.         All metal bolts and other materials have been addressed as per OCD rules.         All other environmental concerns have been addressed as per OCD rules.         Piplines and fiberies.       Intrestructure.         Mothore environmental concerns have been addressed					
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OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. $\boxtimes$ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) $\boxtimes$ All other environmental concerns have been addressed as per OCD rules. $\boxtimes$ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. $\square$ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.         When all work has been completed, return this form to the appropriate District office to schedule an inspection.         SIGNATURE:       Jon Ruff         E-MAIL:       jruff@chevron.com         PHONE:					
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SIGNATURE: <u>Jon Ruff</u> <u>TITLE: Construction Rep</u> <u>DATE: 12/10/14</u> TYPE OR PRINT NAME: <u>Jon Ruff</u> <u>E-MAIL: jruff@chevron.com</u> <u>PHONE:</u> <u>For State Use Only</u> APPROVED BY: <u>Mab Witchen</u> <u>TITLE:</u> <u>Compliance</u> <u>DATE: 12/10/2014</u> Conditions of Approval (if any):			District office to sch	edule an inspection.	
TYPE OR PRINT NAME: <u>Jon Ruff</u> E-MAIL: <u>jruff@chevron.com</u> PHONE: <u></u> <u>For State Use Only</u> APPROVED BY: <u>Mah Whitaken</u> <u>TITLE</u> : <u>Compliance</u> <u>Officer</u> <u>DATE</u> : <u>12/10/2014</u> Conditions of Approval (if any):					
APPROVED BY: Mah Whitelen TITLE: Compliance Officer DATE: 12/10/2014 Conditions of Approval (if any):	2				
Conditions of Approval (if any):		E-MAIL:jruff(	<u>@chevron.com</u>	PHONE:	
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