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	Submit One Copy To Appropriate District Office State of New Mexico	Form C-103	
	Finergy Minerals and Natural Resources	Revised November 3, 2011	
	1625 N. French Dr., Hobbs, NM 88240 AUG 1 4 20	WELL API NO.	
	District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-29766	
	District III  1220 South St. Francis DrreceIVED	5. Indicate Type of Lease	
	1000 Rio Biazos Rd., Aziec, NW 87410		
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 16865	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name TONTO 14 STATE	
i	1. Type of Well: Soil Well Gas Well Other	8. Well Number 3	
ľ	2. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.	9. OGRID Number 155615	
ľ	3. Address of Operator	10. Pool name or Wildcat	
	601 NORTH MARIENFELD, SUITE 508, MIDLAND, TX 79701	AIRSTRIP, N.; BONE SPRING	
l	4. Well Location		
	Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line		
ļ	Section 14 Township 18S Range 34E NMPM County LEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,020' GL		
ľ	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:			
ļ	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON			
	PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
	TOLE ON THE TEN ON OHYO IN THE TEN OF THE TE	/	
_	OTHER:      Description   Desc		
	All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
	Rat hole and cellar have been filled and leveled. Cathodic protection holes have been		
Į	A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
	OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ARTER/OUARTER LOCATION OR	
	UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
	PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
	to be removed.)		
	Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
1	retrieved flow lines and pipelines.		
	If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
	SIGNATURE CLASIA DUAR TITLE REGULATORY AN	3.	
	CICNIATURE SEASON IN A DECLINATORY AND	1ALVST DATE 8 12:2014	

TYPE OR PRINT NAME \_SARAH PRESLEY

APPROVED BY:

Conditions of Approval (if any):

DEC 1 1 2018 M

E-MAIL: SPRESLEY@NAGUSS.COM PHONE: (432) 682-4429