

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-41972												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. VB-1819												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Trucker BRK State HOBBSD 6. Well Number: 2H <div style="text-align: right;">DEC 10 2014</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575												
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Bell Lake; Bone Spring (Oil)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	M	2	24S	33E		575	South	200	West	Lea				
BH:	P	2	24S	33E		413 474	South	335 342	East	Lea				
13. Date Spudded RH 8/23/14 RT 9/2/14	14. Date T.D. Reached 9/19/14		15. Date Rig Released 9/22/14			16. Date Completed (Ready to Produce) 11/26/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,606'						
18. Total Measured Depth of Well 15,652'			19. Plug Back Measured Depth 15,637'			20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run Radial Bond/Gamma Ray/Casing Collar Log						
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,358' - 15,637' Bone Spring														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
20"		Conductor		100'		30"		11.5 yds redi-mix to surface						
13-3/8"		48#		1,342'		17-1/2"		725 sx (circ)						
9-5/8"		36#, 40#		5,324'		12-1/4"		1450 sx (circ)						
5-1/2"		17#		15,640'		8-1/2"		2150 sx (TOC 2,248' CBL)						
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD							
							SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 11,358' - 15,538' (468)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,358'-15,637'</td> <td>Acidized with 67,500 gals 15% HCL acid, frac with a total of 4,080,410# CRC 20/40, Econoprop 20/40 and Econoprop 30/50 sand.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,358'-15,637'	Acidized with 67,500 gals 15% HCL acid, frac with a total of 4,080,410# CRC 20/40, Econoprop 20/40 and Econoprop 30/50 sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
11,358'-15,637'	Acidized with 67,500 gals 15% HCL acid, frac with a total of 4,080,410# CRC 20/40, Econoprop 20/40 and Econoprop 30/50 sand.													
28. PRODUCTION														
Date First Production 11/27/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing							
Date of Test 11/30/14	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 273	Gas - MCF 12	Water - Bbl. 714	Gas - Oil Ratio NA							
Flow Tubing Press. NA	Casing Pressure 1500 psi	Calculated 24-Hour Rate	Oil - Bbl. 273	Gas - MCF 12	Water - Bbl. 714	Oil Gravity - API - (Corr.) NA								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Fitzer							
31. List Attachments Log, surveys														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <u>Laura Watts</u>			Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>		Date <u>December 9, 2014</u>							
E-mail Address: <u>laura@yatespetroleum.com</u>														

DEC 15 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt	T. Atoka	4,957'	T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Castile	3,688'	Base Greenhorn	T. Granite	
T. Blinebry	T. Brushy Canyon	7,970'	T. Dakota		
T. Tubb	T. Delaware	5,218'	T. Morrison		
T. Drinkard	T. Bone Springs	9,056'	T. Todilto		
T. Abo	T. Rustler	1,301'	T. Entrada		
T. Wolfcamp	T. Salado	1,822'	T. Wingate		
T. Penn	T. Bell Canyon	5,247'	T. Chinle		
T. Cisco	T. Cherry Canyon	6,178'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology