Submit One Copy To Appropriate District	State of New M	fexico	Form C-103
Office District I	Energy, Minerals and Nat		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240		turar resources	WELL API NO.
District II	OIL CONSERVATIO	NDIVISION	30-025-01439
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	\$7505	6. State Oil & Gas Lease No.
87505			
	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR P	LUG BACKO A	CAPROCK MALJAMAR UNIT
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT (FORM C-101)	1900	
1. Type of Well: Oil Well	Gas Well 🛛 Other INJECTIO	N 1 5 2014	8. Well Number 006
2. Name of Operator		DELIN	9. OGRID Number
LINN OPERATING INC			269324
3. Address of Operator	ON	DECENED	10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUST	UN, IX //002	UNUSCO	MALJAMAR;GRAYBURG-SAN ANDRES
4. Well Location			1
	from the <u>N</u> line and <u>660</u> feet fron	a the E line	
	<u>TS Range 33E NMPM LEA</u> 11. Elevation (Show whether D		
	4203' GL	к, ККВ, КІ, СК, е <i>іс.</i> ,	
12. Check Appropriate Box to I		Report or Other D	lata
	indicate Mature of Motice, I	cepoir of other D	ata l
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🛛 ALTERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т јов 🗌 🧳
OTHER: All pits have been remediated in c	Compliance with OCD rules and	the terms of the Ope	eady for OCD inspection after P&A ✓
Rat hole and cellar have been fille	ed and leveled. Cathodic protect	tion holes have been	nronerly abandoned
A steel marker at least 4" in diam			
-	$c_{1}c_{1}$ and at least $+$ above ground		
	eter and at least 4° above ground	r lever has been set h	
	SE NAME, WELL NUMBER,	<u>API NUMBER, QU</u>	JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION	SE NAME, WELL NUMBER, , TOWNSHIP, AND RANGE.	<u>API NUMBER, QU</u> All INFORMATIC	JARTER/QUARTER LOCATION OR
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