

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-025-41875								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBSD</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">211</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DEC 15 2014						
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	9	21S	37E		510	N	1310	E	Lea
BH:										
13. Date Spudded 09/02/2014	14. Date T.D. Reached 09/08/2014	15. Date Rig Released 09/09/2014		16. Date Completed (Ready to Produce) 12/04/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL				
18. Total Measured Depth of Well 6950'		19. Plug Back Measured Depth 6905'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/GR/Caliper/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5614'-6017'; Tubb 6122'-6384'; Drinkard 6473'-6668'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1320'		11"		450 sx Class C		
5-1/2"		17#		6950'		7-7/8"		1200 sx Class C		
								(circ; ETOC @ 280')		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2-7/8"		6818'							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinebry 5614'-6017' (1 SPF, 70 holes) Producing Tubb 6122'-6384' (1 SPF, 37 holes) Producing Drinkard 6473'-6668' (1 SPF, 38 holes) Producing						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5614'-6017'		3000 gal acid; 167,916 gal pad; 305,402# sand; 10,172 gal KCL		
						6122'-6384'		1762 gal acid; 68,356 gal pad; 108,318# sand; 250 gal KCL		
						6473'-6668'		2500 gal acid; 48,636 gal pad; 89,533# sand; 5300 gal gel		
28. PRODUCTION										
Date First Production 12/04/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 183	Water - Bbl. 258	Gas - Oil Ratio 2153			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/15&23/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 12/11/2014		
E-mail Address Reesa.Fisher@apachecorp.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2629'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2871'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3439'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3776'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4104'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5191'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5233'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5588'	T. Gr. Wash	T. Dakota	
T. Tubb 6036'	T. Delaware Sand	T. Morrison	
T. Drinkard 6473'	T. Bone Springs	T. Todilto	
T. Abo 6728'	T. Rustler 1276'	T. Entrada	
T. Wolfcamp	T. Tansill 2484'	T. Wingate	
T. Penn	T. Penrose 3594'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology