Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42086
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🔲 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK (1973)			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) HORSDON PROPOSALS.)			Hearns 27 State Com
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 301H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4. Well Location Unit Letter	210feet from the	line and	feet from theline
Section 27		nge 33E	NMPM County Lea
	11. Elevation <i>(Show whether DR,</i> 3480' GR	<i>KKB</i> , <i>KT</i> , <i>GR</i> , <i>etc.)</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			— — — .
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
<ul> <li>12/05/14 TD at 15402' MD.</li> <li>12/06/14 Ran 349 jts 5-1/2", 17#, P110 LTC casing set at 15402'.</li> <li>12/07/14 Pumped RA tracer. Pumped 140 bbls freshwater gelled spacer, 5 mCl if Scandium 46 in last 30 bbls of spacer. Pumped 50 bbls of tuned spacer, 5 mCl of Iridium 192 in last 25 bbls of spacer. Cemented lead w/ 250 sks Class H, 11.5 ppg, 2.76 yield; tail w/ 1250 sks Class H, 14.6 ppg, 1.325 yield. Pressured casing to 4700 psi to rupture cementing plug.</li> <li>12/08/14 Released rig.</li> </ul>			
			E-PERMITTING New Well
			CompP&A TA
			CSNG TM. Loc Chng
Spud Date: 11/21/14	Rig Release Da	te: 12/08/14	ReComp Add New Well
			Cancl Well Create Pool
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE than Wanner TITLE Regulatory Analyst		DATE 12/09/14	
Type or print name Stan Wagr	er E-mail address	:	PHONE: 432-686-3689
For State Use Only APPROVED BY: Conditions of Approval (iFany):	TITLE Pe	troleum Engine	DATE 12/16/14
			NEC 1 8 2014

DEC 1 8 2014