Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resource	-	Form C-103 Revised July 18, 2013					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO. 30-025-23306						
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe NM 87505	6. State Oil & G	FEE A					
1220 S. St. Francis Dr., Santa Fe, NM		I GIU						
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name of	or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOLT ICATION FOR PERMIT" (FORM C-101) FOR HEDD	LANGLIE MAT	TIX QUEEN UNIT					
1. Type of Well: Oil Well	Gas Well 🛛 Other INJECTION	antenno. wen number						
2. Name of Operator		9. OGRID Num	per					
LINN Operating, Inc,		269324						
3. Address of Operator			10. Pool name or Wildcat					
600 Travis Street, Ste. 5100, Hou	ston, TX 7002	LANGLIE MAT	LANGLIE MATTIX; 7 RVRS-Q-					
4. Well Location		UNATBUNG						
Unit Letter <u>M</u> :	990 feet from the SOUTH	line and <u>890</u>	feet from the					
<u>WEST</u> line								
Section 10	Township 25S Range	37E NMP	A County LEA					
· · · · ·	11. Elevation (Show whether DR, RKB, RT, GR 3111' GL	, etc.)						
L								
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [PLUG AND ABANDON REMEDIALY CHANGE PLANS COMMENCE MULTIPLE COMPL CASING/CE]		PORT OF: ALTERING CASING P AND A					
OTHER: 13 Describe proposed or com	pleted operations. (Clearly state all pertinent detail	s and give pertinent dat	es_including estimated date					
	vork). SEE RULE 19.15.7.14 NMAC. For Multipl							
PLEASE SEE THE ATTACH	ED WELLBORE DIAGRAM ALONG WITH PL	UG & ABANDONM	ENT REPORT					
Spud Date:	Rig Release Date:							
I hereby certify that the information	n above is true and complete to the best of my know	vledge and belief.						
SIGNATURE Ale	TITLE: Reg Compl Spec.2	DATE <u>12/15/14</u>						
Type or print name Alex Bolanos	E-mail address: abolanos@linnenergy.com	PHONE: <u>281-840-4352</u>						
For State Use Only	$\overline{\bigcirc}$	6	, ,					
APPROVED BY: Marhe	hitchen TITLE Compliance (Sfficer DA	TE 12/18/2014					
Conditions of Approval (if any):								

DEL 1 8 2014

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LANGLIE MATTIX QUEEN UNIT #003 API: 30-025-23306 – LEA COUNTY, NM COMPLETED PLUG & ABANDONMENT REPORT ATTACHMENT TO FORM C-103

<u>12/02/14</u>

MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. POH w/ tbg. RIH w/ workstring and tagged @ 3276'. Circulated hole w/ 78 bbls of mud laden fluid.

<u>12/03/14</u>

Spotted 25 sx Class C neat cement @ 3276' – 3029'. POH to2450' tbg. Spotted 25 sx Class C neat cement @ 2450'-2203. POH to 1100 tbg'. Spotted 25 sx cement @ 1100'-853'. POH w/ tbg. ND BOP. Cut off wellhead. WOC. RIH w/ wireline, Tagged plug @ 860'. RIH w/ tbg to 250', Spotted 30 sx Class C neat cement @ 250' to surface. Laid down tubing, notified Mark Whitaker @ OCD. RDMO.

<u>12/05/14</u>

MI backhoe and welder. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.

NM P&A Schematic

Well Name: LANGLIE MATTIX QUEEN UNIT 3

LINN Energy

API/UW 30025		REY-LANGLIE-LEO.	County Lea		State/Prov NM	Section 10	Towns 025-		Range 037-E	Survey		Block			
		(B-Grd (ft)	Initial Spud Date	Rig Release		Date	La	ititude (°)	L	Longitud			perated?		
<u> </u>	3,111.00 3,121.00 10.00 10/1/1969 Original Hote, 12/9/2014 9:16:12 AM						10/8/1969 32° 8' 24.504" N 103° 9' 21.132" W Yes Original Hole Data								
MD	MD						Location & Lat/Long								
(ftKB)		ertical schema	itic (actual) 🛶 🛶	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	add Barris and A				(ft) EW Flag	Latitude (°)		Longitude (°)			
- 9.8 -						Wellbor	in Sootii								
- 245.1 -						Start Date		Section De			Size (in)		ct Btm (ft		
- 250,0 -			ement Plug; 10.0-: 5/8; Surface; Casi	250.0 ing; 10.0-1,0	050.0	10/1/ Start Date	1969	Surface Section De			Size (in)	12 1/4	1,050.0		
- 859,9 -		Wellbore; 12 1/4; 10.0-1,050.0				10/8/1969 Production 7 7/8 3,6									
					Casing Strings Run Date Casing Description					Set Der	th (ftKB)	DD (in)			
- 1,049.9 -		SI SI	Surface Casing Cement; 10.0-1,050.0		Toror 1000 Ourlace			ace			1,050.0	8 5/8			
- 1,095.1 -						Run Date Casing Description 10/9/1969 Production					Set Depth (ftKB) OD (in) . 3,650.0 5 1/2				
- 1,100.1 -		· · · · · · · · · · · · · · · · · · ·	ement Plug; 860.0			Cement Stages									
- 2,203.1 -) 	1/2; Production; C			Prop?		Casing	Top (ftKB) 10.0		Cmťd w/	Com 700 sx cmt	t.Circ to		
- 2,444,9 -		* W	ellbore; 7 7/8; 1,0	50.0-3,650.	0		Cement				surf		.		
- 2,450.1 -		<u> </u>	ement Plug; 2.203	3 0-2 450 0			Product Casing	ion Cement	10.0	3,650.0	Cmt'd w/	945 sx cmt	t		
- 3,028,9 ~		N.					Cubing	oomon							
		·	~~~~~~	~~~~~	~~~~		Cement	_	3,610.0		PBTD @				
- 3,264,1 -			ement Plug; 3,029				Cement	•	3,029.0			sks class C sks class C			
- 3,275.9 -			idge Plug - Perma 299.0; 4.98	anent; 3,264	. 0-		Cement Cement	-	2,203.0	,	1 .	sks class C sks class C			
- 3,298.9 •		VI									TOC tag				
- 3,399.0 -		8 9					Cement	Plug	10.0	250.0	Spot 30 surface	sks class C	; cmt to		
- 3,402,9 -						Other In					sunace				
- 3,418.0 -						Prop D	escription			(ftKB) Comn			<u></u>		
- 3,421.9 -				1			ridge Pl ermane		3	3,299.0 Cap	CIBP@ 3	299' w/35' (cmt		
		N.								I					
- 3,426.8 -															
- 3,430.1 -															
- 3,434.1 -			,												
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- 3,555.1 -			** ** * * ***			1									
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- 3,616.1 -			ement Plug; 3,610												
- 3,649.9 -			oduction Casing (650,0	Cement; 10.	0								:		
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www.	peloton.com	·			Page 1/1					F	Report Pri	nted: 12/9	9/2014		