District I 1625 N. French I District II 811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. Franc	rtesia, N Rd., Azto is Dr., Sa	IM 8821 ec, NM 8 anta Fe, 1	0 87410 NM 875()5	nergy, l Oi 12	l Conservatio 20 South St. Santa Fe, NI	Natural Res on Division Francis Dr. M 87505		RECEIVE	014 one co D		Form C-104 Revised August 1, 2011 propriate District Office AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN ¹ Operator name and Address ² OGRID Number											IKANS	ruki	
Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705									873 ³ Reason for Filing Code/ Effective Date NW / 11/26/2014				
	⁴ API Number / 30-025-41876		⁵ Pool	Name				6 P	ool Code	22900 /			
373	⁷ Property Code ⁸ Pr 37346			perty Nan	ard Unit (WB	⁹ Well Number 214							
<u> </u>	face L	ocatio	n										
Ul or lot no. O	Section 4		vnship 1S	Range 37E	Lot Idn	Feet from the 100	North/South South	Line	Feet from the 2040		East/West line County East Lea		
¹¹ Bo	ttom E	Iole L	ocatio	n									
UL or lot no.	ot no. Section To		vnship	Range	Lot Idn	Feet from the	North/South	outh line Feet from the		East/	West line	County	
		ducing M Code P	ucing Method ¹⁴ Gas Connection Code Date P 11/26/2014			¹⁵ C-129 Permit Number ¹⁶ C-129 Eff			C-129 Effective I	ctive Date ¹⁷ C-129 Expiration Date			
III. Oil a	nd Gas	s Trar	isport	ers									
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
298751 Regency Field Se				1 Service	sIIC							G	
24650 TARGA Midstream 1000 Louisiana Suit												G	
Houston TX 77000													
214984	Plains Marketing LP PO Box 4648										0		
		Houston TX_77210-4648											
		-		·									

IV. Well Completion Data

IV. Well Com			/						
²¹ Spud Date 9/24/2014		ady Date 6/2014	²³ TD 6945'		²⁴ PBTD 6900'	²⁵ Perforations 5634'-6691*	²⁶ DHC, MC		
²⁷ Hole Size	2	²⁸ Casing & Tubing Size			²⁹ Depth Set		³⁰ Sacks Cement		
11"		8-5/8"			1340'		450 sx Class C		
7-7/8"		5-1/2"			6945'		1300 sx Class C		
Tubing		2-7/8"			6818'				

V. Well Test Data

V. Wen Test Data										
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure					
11/26/2014	11/26/2014 🖊	12/6/2014	24 hrs							
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method					
	58	134	221 (Р					
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION							
Signature:	1.1		Approved by:							
Printed name: Reesa Fisher			Title: Petroleum Engineer							
Title: Sr Staff Reg Analyst	: 		Approval Date: 12/16/14							
E-mail Address: Reesa.Fisher@apa	checorp.com		F-PFR	MITTING New V	Vell					
Date: 12/10/2014	Phone: 432-818-1062	2	Comp	P&A	TA					
			ReCon	p Loc Chng hp Add New	v Well					
			Cancl	Well Create	Pool					

DEC 1 8 2014'