Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008									
1625 N. French Dr <u>District II</u> 1301 W. Grand Av		Oil Conservation Division						1. WELL API NO. 30-025-10116											
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr. Santa Fe, NM 8750 BBS OC					n:	2. Type of Lease									
1220 S. St. Francis				Santa Fe, N	M	875	1 60	DBB2 Or		3. State Oil &									
		LET	<u>ION OR I</u>	RECC	MPL	ETION RE	POF	RT A			101			Pakera			751.35		
4. Reason for fil COMPLET		ORT (SEP 1 0 201 #1 through #31 for State and Fee wells only)					.01	5. Lease Name or Unit Agreement Name Grizzell 6. Well Number:										
C-144 CLOS #33; attach this a	nd the pla	TACI t to the	HMENT (Fil e C-144 closu	I in boxe e report	s#1 thr	ough #9, #15 Da rdance with 19.1	ite Rig 5.17.	g Relea	ased iMA	a recely C)	ED	008							
7. Type of Completion: ☐ NEW WELL ▼ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																			
8. Name of Opera	ator Apa	che C	Corporation									9. OGRID 873							
10. Address of O	perator _											11. Pool name or Wildcat							
	IV	lidian	a, IX /9/0	rpark Lane, Suite 1000 705							Padd (49210) Drinkard (19190) Blin O&G (6660)								
12.Location Surface:	Unit Ltr		Section	Towns	•	Range	Lot			Feet from t	he	N/S Line	Feet from the		+		County		
BH:	Р		8	22	2S	37E	ļ			990		N		330	<u> </u>	E	Lea		
13. Date Spudded	1 1 1 1 N	eto T.F	D. Reached	115 F	ata Dia	Dalagad	<u> </u>		16	Data Camul	10404	(Dando de Dend			7.171		- I DVD		
09/06/1952	09/30	0/1952	2	15. Date Rig Released 10/01/1952					16. Date Completed 08/11/2014 20. Was Directional						17. Elevations (DF and RKB, RT, GR, etc.) 3413'				
6513'				19. Plug Back Measured Depth 6505'					yes		.iona	Survey Made?		CNL/CC	ype Electric and Other Logs Run CCL/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock-5105'-5260'																			
23.						ING REC	OR	D (R			ring								
CASING SIZE WEIGHT LE				3./FT. DEPTH SET 254'			HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED						
			3# 32#	2796'			1/"11"			300 sx 1500 sx									
5-1/2"		15.5#			2559'-6510'			7-7/8"		675 sx									
~*																			
					LDU	ED DECORD				1		CIO:	LIDE	UG DDG	000				
SIZE	SIZE TOP		ВОТТОМ		LIINI	LINER RECORD SACKS CEMENT					25. SIZ			NG REC					
												2-3/8" 5			.92'				
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																			
Paddock- 5105'-5260' (1 SPF 24 ho Blinebry- 5400'-5929' (1 SPF 74 ho				,				15151	5105'-5260'			6174 gal acid							
		noles) CBP @6312'				•													
							DDA		TO	TION									
28. Date First Produc	etion		Product	ion Metl	nod <i>(Fla</i>	owing, gas lift, pi				TION d type pump	}	Well Status	(Pro	d or Shut-	in)				
08/11/20						2" X16' Contir	•	-				Prod.	(,				
				Choke Size Prod'n For				Oil - Bbl Ga			Gas	- MCF	W	ater - Bbl.		Gas - C	Dil Ratio		
08/21/2014 24					Test Period		1 1		37		48			3364	,				
			alculated 24- Oil - Bbl.			Gas - MCF				Water - Bbl.	Oil Gravi		vity - Al	ity - API - <i>(Corr.)</i>					
Press.			Но	ır Rate										;	38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold																			
31. List Attachments C-103, C-104																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
						Latitude						Longitude					D 1927 1983		
I hereby certi	fy that t	he inf	formation s	hown c]	Printed Paige	-		rue i	-		<i>to the best oj</i> Regulatory Ai	-		dge and		09/08/2014		
Signature	ucy(=	nwa	COO			Name Faige				I it	ie '		ر ر	/		Date	· ·		
E-mail Addre	ss Paig	je.⊢ut	reil@apach	iecorp.	com									N					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison_				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5022'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 6035'	T. Delaware Sand	T. Morrison_					
T. Drinkard 6331'	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	T. Bowers-SD	T. Permian					
			OH OD CAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toi
· ·	IMPOR	TANT WATER SANDS	
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
						: -		
					·			
				:				
						l		