

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 31 2013
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NNMM122622	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources, Inc..		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2267 Midland, TX 79702		8. Lease Name and Well No. Endurance 36 State Com 3H	
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-40259	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 365' FWL, SWNW (E), Sec 36, T26S, R33E At top prod. interval reported below At total depth 231' FNL & 378' FWL, NWNW (D), Sec 25		10. Field and Pool, or Exploratory Bradley; Bone Spring	
14. Date Spudded 05/09/2013		15. Date T.D. Reached 05/30/2013	
16. Date Completed 9/27/13 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3336' GL	
18. Total Depth: MD 16739 TVD 9654		19. Plug Back T.D.: MD 16738 TVD 9654	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.4		943		700 C		surface	
12-1/4	9-5/8	40		5090		1300 C		surface	
8-3/4	5-1/2	20		16738		350 C 2150 H		4900' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9650		9830 - 16621'	0.39"	975	Producing
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9830 - 16621'	14121 bbls 7.5% HCl acid, 9217080 lbs proppant, 198588 bbls water

28. Production - Interval A

Date First Produced 9/3/13	Test Date 9/29/13	Hours Tested 24	Test Production →	Oil BBL 435	Gas MCF 1903	Water BBL 1529	Oil Gravity Corr. API 44.0	Gas Gravity	Production Method Gas Lift
Choke Size Open	Tbg. Press. Flwg. SI 450	Csg. Press. 1850	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 4374	Well Status POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

RECLAMATION
DUE 3-27-14

ACCEPTED FOR RECORD
Gas Lift

OCT 26 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	770	4950		Rustler	770
Base Salt				Lamar	5185
Lamar	5185			Bell Canyon	5210
Bell Canyon	5210			Brushy Canyon	7940
Brushy Cyn	7940			Bone Spring	9650
Bone Spring	9650				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 10/10/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.