

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBES OCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40930 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dragon 36 State 6. Well Number 8H												
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUL 25 2014												
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377 RECEIVED												
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	36	24S	33E		220	South	685	East	Lea						
BH:	A	36	24S	33E		231 232	North	375 4/2	East	Lea						
13. Date Spudded 4/15/14	14. Date T.D. Reached 4/26/14	15. Date Rig Released 4/29/14		16. Date Completed (Ready to Produce) 6/17/14		17. Elevations (DF & RKB, RT, GR, etc.) 3479' GR										
18. Total Measured Depth of Well 14187' MD - 9424' TVD		19. Plug Back Measured Depth 14187'		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9538 - 14054', Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED										
13-3/8	54.5	1258	17-1/2	500 C												
9-5/8	40	5133	12-1/4	800 C												
5-1/2	17	14187	8-3/4	300 C, 1750 H												
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) 9538 - 14054', 0.35", 650 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9538 - 14054'</td> <td>1968 bbls acid, 8565576 lbs</td> </tr> <tr> <td></td> <td>proppant, 180945 bbls load water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9538 - 14054'	1968 bbls acid, 8565576 lbs		proppant, 180945 bbls load water
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28. PRODUCTION																
Date First Production 6/17/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 6/30/14	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl. 1302	Gas - MCF 2669	Water - Bbl. 3339	Gas - Oil Ratio 2050									
Flow Tubing Press.	Casing Pressure 790	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 45.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By										
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Stan Wagner Title Regulatory Analyst Date 7/22/14 E-mail address																

DEC 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy Rustler 1195'	T. Canyon Bell Cyn 5260'	T. Ojo Alamo	T. Penn. "B"
T. Salt 1440'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 4970'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 9275'	T. Entrada	T.
T. Abo	T. Bone Spring Shale 9325'	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology