

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Jaguar 18 State
2. Name of Operator Endurance Resources LLC	8. Well Number 3H
3. Address of Operator 203 West Wall Street Suite 1000 Midland, Texas 79701	9. OGRID Number 270329
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>2265</u> feet from the <u>East</u> line Section <u>18</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County NM	10. Pool name or Wildcat Cruz; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3700.3' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/2014 MI & RU Patriot Rig. Spud at 1:00 a.m. MST 12/12/2014.

12/13/2014 Drill 17-1/2" vertical hole to 1322'. Run 16 joints 13-3/8" 54.5# J-55 STC casing and 15 joints 13-3/8" 48# J-55 STC casing set at 1322'. Cement lead: 665 sacks Class C with additives, 13.7 ppg, yield 1.655, 196 barrels slurry, MW 8.61 gal/sx. Tail: 555 sacks Class C, 14.8 ppg, yield 1.336, 132 barrels slurry, MW 6.36 gal/sx. Circulated 357 sacks (105 barrels) cement to surface. WOC.

Spud Date: 12/12/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo III TITLE Engineer DATE 12/16/2014

Type or print name M. A. Sirgo III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/18/14
Conditions of Approval (if any):

E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____
CSNG PM Loc Chng _____
ReComp _____ Add New Well _____
Cancel Well _____ Create Pool _____

DEC 19 2014