

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-41464 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Dragon 36 State |
| 8. Well Number 10H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale |

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|---|-------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | NOBBSOCD |
| 2. Name of Operator EOG Resources, Inc. | DEC 18 2014 |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | |
| 4. Well Location Unit Letter N : 220 feet from the South line and 2458 feet from the West line Section 36 Township 24S Range 33E NMPM County Lea | RECEIVED |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved APD for this well to reflect an addition to our production cement job :

- Pump 5 mCi (millicurie) of Scandium 46 radioactive tracer in the last 20 bbls of a 160 bbl gelled fresh water spacer system.
 - Scandium RA Tracer (Sc-46, 40/70 mesh ceramic proppant bead; Half-life - 83.8 days)
- Pump 5 mCi (millicurie) of Iridium 192 radioactive tracer in the last 20 bbls of a 50 bbl surfactant spacer system.
 - Iridium RA Tracer (Ir-192, 40/70 mesh ceramic proppant bead, Half-life - 74 days)
- Pump Lead cement
- Pump Middle cement
- Pump 5 mCi (millicurie) of Antimony 124 in the first 20 bbls of Tail Cement
 - Antimony RA Tracer (Sb-124, 40/70 mesh ceramic proppant bead, Half-life - 60.2 days)
- Displace with fresh water.

Cement is designed to tie back to intermediate casing string. Radioactive tracer is designed to remain below ground surface. The top of radioactive tracers will be verified with a spectral gamma ray log.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/15/14

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/18/14
Conditions of Approval (if any):

DEC 19 2014