Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	Strict II - (575) 748-1283 OIL CONSERVATION DIVISION		30-025-41465	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of L STATE	ease FEE
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Le		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Un	it Agreement Name	
			Dragon 36 State	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 9H		
2. Name of Operator EOG Resources, Inc.		c 18 2014	9. OGRID Number 7377	
3. Address of Operator	Dk	<u> </u>	10. Pool name or Wil	
P.O. Box 2267 Midland	I, TX 79702 📡	- CENED	Red Hills; Upper E	Bone Spring Shale
4. Well Location Unit Letter N : 22	20 feet from the South	line and	feet from th	e West line
Section 36		ange 33E		ounty Lea
on the state of th	11. Elevation (Show whether DR 3474' GR	R, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		TERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				AND A
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		[X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/11/14 Spud 17-1/2" hole.				
12/12/14 Ran 28 jts 13-3/8", 54.5#, J55 STc casing set at 1260'.				
Cement lead w/ <u>550 sks</u> Class C, 13.5 ppg, 1.7 yield; tail w/ <u>300 sks</u> Class C, 14.8 ppg, 1.33 yield.				
Circulated 267.5 sks cement to surface. WOC 22 hrs.				
12/13/14 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 12-1/4" hole.				
Spud Date: 12/11/14	Rig Release D	ate:		
Spud Date. 12/11/14	Kig Release D	atc.		
I hereby certify that the information al	pove is true and complete to the b	est of my knowledge	e and belief.	
fl- 1./	Rec	gulatory Analyst		12/15/14
SIGNATURE Wan W	TITLE	galatory / trialyot	DATE	
Type or print name Stan Wagner	E-mail addres		PHON	E:
For State Use Only Petroleum Engineer				
APPROVED BY: TITL ENERWHTHING New Well TE 12/18/14				
Conditions of Approval (Tany): CompP&ATA				
CSNG T.M. Loc Chng				
ReComp Add New Well DEC 1 9 2014				
	Calici	vven Create		•