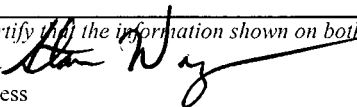


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-025-41665		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Jolly Roger 16 State HOBBS OCD					
				6. Well Number 1H		SEP 09 2014			
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377					
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Red Hills; Bone Spring, North					
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	C	16	24S	34E		150	North		
BH:	N	16	24S	34E		245	South		
13. Date Spudded 5/31/14		14. Date T.D. Reached 6/14/14		15. Date Rig Released 6/15/14		16. Date Completed (Ready to Produce) 7/18/14			
17. Elevations (DF & RKB, RT, GR, etc.) 3351' GR									
18. Total Measured Depth of Well 15595 MD, 10878 TVD			19. Plug Back Measured Depth 15584		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10970 - 15485' 2nd Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
13-3/8		54.5		1263		17-1/2			
9-5/8		40		5207		12-1/4			
5-1/2		17		15584		8-3/4			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8	10696	10696		
26. Perforation record (interval, size, and number) 10970 - 15485', 0.35", 780 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL					
				10970 - 15485'					
				AMOUNT AND KIND MATERIAL USED					
				1967 bbls acid,					
				7,326,670 lbs proppant,					
				179,245 load water					
28. PRODUCTION									
Date First Production 7/18/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 8/1/14	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl. 1264	Gas - MCF 1558	Water - Bbl. 1279	Gas - Oil Ratio 1232		
Flow Tubing Press.	Casing Pressure 660	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 45.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104, directional survey									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Stan Wagner		Title Regulatory Analyst		Date 9/4/2014			
E-mail address									

DEC 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	Rustler 1215	T. Canyon	Bell Canyon 5370
T. Salt	1360	T. Strawn	
B. Salt	5092	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	9050
T. Abo		T.	2nd Bone Spring 10663
T. Wolfcamp			
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	T. Penn. "B"
		T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T. Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology