

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42132
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Laguna "16" State
4. Well Location BHL : M 330' North 330' West Unit Letter D : 330' feet from the South line and 990' feet from the West line Section 16 Township 20S Range 32E NMPM County Lea		8. Well Number 9H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512.3' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Salt Lake; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Production Casing & MD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-25-2014 - 11-13-2014

Drilled an 8 3/4 hole from 4630' - 14,450'. 14,450' MD, 9623' TVD, & KOP @ 9200'. Set 332 Jts. of 5-1/2" 17# HCP-110 TTRS1 (Special Buttress) casing @ 14,431. Pumped 40 bfw followed by 1255 sx light weight class "H" cement with 5% Salt, 8% gel, 0.2% D046 (anti-foam), .134 lbs/sack cellophane flake, 0.2% D112 (fluid loss), 0.1% D208 (viscosifier), 0.2% D013 (retarder) (s.w. 11.9 ppg, yield 2.36 ft3/sx), tailed in with 1356 sx Lateral Tail class "H" cement with 2% gel, 0.5% D065 (dispersant), 0.2% D046 (anti foam), 2% D174 (expanding agent), 3 lb/sx D174 (extender), 0.2% D207 (fluid loss), 0.1% D208 (viscosifier) (s.w. 14.5 ppg, yield 1.29 ft3/sx). Displaced plug with 10 bbls of sugar water and 328 bbls of 2% KCL water. Plug down at 10:45 pm CST 11-10-14. Full returns throughout job, circulated 518 sx of cement to surface. Bumped plug with 2600 psi. Pressured up to 3900 psi and burst the top plug and displaced 5 bbls of sugar water in and around the shoe. Released pressure and floats held. Ran 8-1/4" SpiraGlider centralizers on the center of every other joint to 8800' for a total of 65 centralizers. Pressure Test casing to 3900 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 12-17-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/19/14

Conditions of Approval (if any):

DEC 22 2014