BUNDRY I	UNITED STATES PARTMENT OF THE INTEH JREAU OF LAND MANAGEM NOTICES AND REPORTS s form for proposals to drill I. Use form 3160-3 (APD) for	ENT INIVI ON WELLS		1 APPROVED NO. 1004-0135 s: July 31, 2010
SUBMIT IN TRII	PLICATE - Other instructions	s on reverse side.	C 01 2014 If Unit or CA/Ag	eement, Name and/or No.
1. Type of Well	Ar	- <b>v</b>	8. Well Name and No DECKARD FED	
2. Name of Operator COG OPERATING LLC		RMI DAVIS	RECEIVED 9. API Well No. 30-025-41383-	-00-X1
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287		Phone No. (include area code 575.748.6946	) 10. Field and Pool, o RED HILLS	or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State	
Sec 13 T24S R33E NWNE 19 32.224188 N Lat, 103.523438			LEA COUNTY	, NM
12. CHECK APPR	OPRIATE BOX(ES) TO INE	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing	□ Fracture Treat	Reclamation	□ Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	🛛 Other
I I mai Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
<ul> <li>13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 10/2/14 to 10/9/14 MIRU. Tess test. Drill out DVT &amp; clean dow</li> <li>10/13/14 to 10/19/14 Set CBP gal 7 1/2% acid; frac w/633097</li> <li>10/24/14 Drilled out frac plugs</li> <li>10/27/14 Set 2 7/8" 6.5# L-80</li> <li>10/28/14 Began flowing back</li> </ul>	Ily or recomplete horizontally, give si k will be performed or provide the Bc operations. If the operation results in andonment Notices shall be filed only nal inspection.) at 9 5/8" x 5 1/2" annulus to 15 vn to 15368'. Perforate 15365 .@ 15300'. Perforate Bone S 5# sand & 4549785 gal fluid. b. Did not drill out CFP #11 @ tbg @ 10338' & pkr @ 10328'	ubsurface locations and measu and No. on file with BLM/BL/ a multiple completion or recov after all requirements, includ 00#. Test 5 1/2" csg to -15375' (10) & perform i pring 11376-15265' (396 15264'. Circulate clean	<ul> <li>and true vertical depths of all pert A. Required subsequent reports shall bompletion in a new interval, a Form 31 ing reclamation, have been completed</li> <li>8500#. Good</li> <li>njection test.</li> <li>acdz w/63120</li> </ul>	inent markers and zones. e filed within 30 days 60-4 shall be filed once
14. I hereby certify that the foregoing is Con Name (Printed/Typed) STORMI D	Electronic Submission #28052 For COG OPER mmitted to AFMSS for processi	ATING LLC, sent to the l ng by LINDA JIMENEZ on	lobbs	
Signature (Electronic S	ubmission)	Date 11/19/2		
	THIS SPACE FOR FI			K RECORD
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu-	itable title to those rights in the subject		NOV 19	Date 2UIA

\*\* BLM REVISED \*\*

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## Additional data for EC transaction #280528 that would not fit on the form

19 19 - 13 19 - 13

## 32. Additional remarks, continued

10/29/14 Date of 1st production.

## Additional data for transaction #280531 that would not fit on the form

32. Additional remarks, continued

12470-12713' 6048 599648 424158 12105-12348' 5922 601685 419158 11741-11984' 5880 600096 419160 11376-11619' 6048 599376 421974 Totals 63120 6330975 4549785

Surveys and logs are attached.