Submit To Appropr	riata District Of	Yung	1		Q									
Two Copies	nate District Of	nee		-	State of Nev	w Me	exico							orm C-105
District I 1625 N. French Dr.,	Hobbs NM 8	8240	E	Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis DEC 03 20 Santa Fe, NM 87505					:0	Revised August 1, 2011				
District II										1. WELL API NO.				
811 S. First St., Arte District III	esia, NM 8821	0							- 1	1 - 20 - 025 = 11 - 080				
1000 Rio Brazos Rd	d., Aztec, NM 8	37410							יוטי	A2. Type of Lease STATE ■ FEE ■ FED/INDIAN				
District_IV 1220 S. St. Francis I	Dr. Santa Fa 3	TA 87505							ł	3. State Oil & Gas Lease No.				
								100	0 TO 1			14. S.	144 - 571 H.C.S	a to the state
VELLC	JOINIPLE	HONC	NR REC	JOINIPL	ETION REP	UR	I ANL	LEEEEN	IE,		ATTACK TO MY	A Sector	这社会的影响	
4. Reason for filin		9 1 1						5. Lease Name	e or Unit Agr					
COMPLETI	ION REPOR	T (Fill in b	oxes #1 th	rough #31	for State and Fee	wells o	only)		ŀ	6. Well Numb			·	
—											3+(
C-144 CLOS #33; attach this an									or		511			
7. Type of Compl			losure rep		ruance with 19.15	.17.15	IN INIVERS	<u></u>	I.					
NEW V	WELL 🗌 W	ORKOVE/	R 🗌 DEE	EPENING	DPLUGBACK	D	IFFEREN	NT RESERV						
8. Name of Opera	itor	- 1161	A	PUP						9. OGRID	19741	2		
10. Address of Op		(USV	+ 001	e u					_	11. Pool name	19246	\sim		
			1							`		_	<i>.</i>	
P.O. Bo		250		1 cond		i - 1 c	2			RedT	conk		<u>Spr</u>	
12.Location	Unit Ltr	Section	Tow	vnship	Range	Lot		Feet from th	e	N/S Line	Feet from th	e E/W	Line	County
Surface:	1-	35	2	rls	32E			1655	T	South	330	11	lest	Leg
BH:	T	35		us	32E	-			\neg	1				
13. Date Spudded		D. Reach		5. Date Rig			16	ZOILe Date Comple	het	(Ready to Prod			45t	and RKB,
71714		-11. Kali	1-		2/14		10.		17		,			78.1 GR
18. Total Measure	ed Depth of V	Vell	19		k Measured Dept	h	20.			Survey Made?	21. T	ype Elect	tric and O	ther Logs Run
*150B1 M		35' V			1 10690				es	-		(w)		5
22. Producing Inte	erval(s), of th	is completi				V	···· I							
10955-	- 1469.9	5	2ND.	Bone	Souths						10-P.10t	Hole	- 122	V OF.
23.				CAS	INĞ REĆO	ORD	(Rep	ort all str	ing	s set in we	ell)			
CASING SIZ		WEIGHT	LB./FT.		DEPTH SET		HO	LE SIZE	<u>.</u>	CEMENTING		A	MOUNT	PULLED
113(4"			47# 155					143[4"		0505x-Sunt-Circ		W4		
		17#	כרנ		976		ไค	13/4"		9505x 5	Sunf-Circ		N K	ナ
<u> </u>	·				<u>976'</u> 4763'		رد ۱۴	<u>13[4"</u> 55/5"	-					· · · · · · · · · · · · · · · · · · ·
5/5	·	32#	555		4763'		رد اد 	วรไซ"		16255×5	Just-Cive		NH	L
65/6'	·		555					<u>(ร[4 "</u> ว <i>รโ</i> ธ" า 7(ฮ"			Just-Cive			L
5/5	·	32#	555		4763'			วรไซ"		16255×5	Just-Cive		NH	L
5/5	·	32#	555		4763'			ວ <i>5ໄ</i> ຮ" 1 ⁻ 7(ອີ	25.	16255×5 13905×-	Just-Cive		NH	L
<u>85/8''</u> 5'(2''	·	32#	555		<u>4763'</u> 5078'	NT	I I SCREEN	ວ <i>5ໄ</i> ຮ" 1ີ(ອີ	25. SIZ	16255×5 13905×-* TT	Surt-Cive Surt-Cive UBING RE	CORD	N H N	L A ER SET
<u>85/6</u> " <u>5</u> "(2" 24.		32#	155 PUD		4763 5078 ER RECORD	NT		ວ <i>5ໄ</i> ຮ" 1ີ(ອີ		16255×5 13905×-*	Surt-Circ Surt-Circ UBING RE	CORD	N H N	ц <u>.</u> М
85/8" 5"(2" 24. SIZE	ТОР	32#	JSS P(10 BOTTOM		4763 5078 ER RECORD		SCREEN	<u>ວ ~ໃ</u> ຮ" 1 ¯'(ອ"	<u>SIZ</u>	1625545 139054-5 TI E 27(8"	UBING RE DEPTH SI	CORD ET 20	N# N PACKI	L A ER SET
$\frac{85/8^{4}}{5^{1}(2^{4})}$ 24. SIZE 26 Perforation	TOP	32# 20#	BOTTOM		イフレス' SOIB ER RECORD SACKS CEME		SCREEN 27. ACI	ວ <i>ົ (</i> ອ'' າີ(ອ'' 	<u>SIZ</u>	1625545 139054-5 E 27(B" ACTURE, CEI	UBING RE DEPTH S MENT, SQI	CORD ET CORD	N# N PACKI	L A ER SET
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPT@ 1480	TOP record (interv 9.5 - 1.46	324 204 /al, size, an	JSS P(10 BOTTOM d number) BS- L4	LINE 4 (365, 1	<u>イン63</u> 5018 BR RECORD SACKS CEME	5,	SCREEN 27. ACL DEPTH I	<u>כילש"</u> קילש" שור שלי D, SHOT, I	SIZ.	162554 5 1390 54 - TI E 27(B" AMOUNT AN	UBING RE DEPTH SI MENT, SQI	CORD ET GO'	N# N PACKI GL SETC.	L A ER SET ってい
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPT@ 1486	TOP	324 204 /al, size, an 15, 145	JSS PUID BOTTOM d number) BS- L4 3436	LINE 1 1365, 1 13345	4763 5078 ER RECORD SACKS CEME	5,	SCREEN 27. ACL DEPTH I	ວ <i>ົ (</i> ອ'' າີ(ອ'' 	SIZ.	162554 = 139054 = The 27(3" AMOUNT AN 2521765	UBING RE DEPTH SI MENT, SQI ND KIND M	CORD ET 20' UEEZE ATERIA	N# N PACKI CL SETC.	ER SET
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPF@ 1486 13965-13 13035 - 128 12 105 - 114	TOP TOP record (interv 95 - 146 145 , 131 815 , 12	324 204 val, size, an 15, 145 65, 145 755 - 11 755 - 11	J55 P(10 BOTTOM d number) 85-14 3436,	LINE 1365, 1 13345 12475 11435	4763' 5078' ER RECORD SACKS CEME SACKS CEME 4275-1405 -13125, -12195, -12195,	5,	SCREEN 27. ACI DEPTH	<u>כלפי</u> ו'נפי שור לפי ו שור ביו אדברעאנ בוצפבה	SIZ.	162554 5 1390 54 - TI E 27(3" AMOUNT AN 2521265 3033786	UBING RE DEPTH SI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI	CORD ET CORD E	N# N PACKI CL SETC.	ER SET
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPT@ 1486	TOP TOP record (interv 95 - 146 145 , 131 815 , 12	324 204 val, size, an 15, 145 65, 145 755 - 11 755 - 11	J55 P(10 BOTTOM d number) 85-14 3436,	LINE 1 1365, 1 13345	4763' 5078' ER RECORD SACKS CEME SACKS CEME	5,	SCREEN 27. ACI DEPTHI 01555	25/8" 17/8" D, SHOT, I INTERVAL -14895	SIZ.	162554 = 139054 = The 27(3" AMOUNT AN 2521765	UBING RE DEPTH SI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI	CORD ET CORD E	N# N PACKI CL SETC.	ER SET
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPF@ 1486 1365-13 13035 - 128 12.105 - 118 11.75 - 10 28.	TOP TOP record (interv 9:5-1467 1:45,130 5:5,12 6:55,12 6:55	324 204 val, size, an 15, 145 655 - 1 725 - 1 765 - 1 Tota (JSS P(10 BOTTOM BOTTOM BS-14 34(36, 2505, 575, 544	LINE 1 1365, 1 13345 12475 12475 12475	4763 5078 ER RECORD SACKS CEME 4275-1405 -13125 -1265 -11265 I	۶۶, ۱ ۲RO	۲. ACL 27. ACL DEPTH I مرجع 100 - DUC	25(8" 17(8" 17(8" 17,9" 17,9"	SIZ.	162554 139054 TT E 27(3" CTURE, CEI AMOUNT AI 252[](6) 3033786 107054	UBING RE DEPTH S DEPTH S MENT, SQI ND KIND M Tut=Wte= of 2040 Cunt	CORD ET 20' JEEZE ATERIA ATERIA	N# N PACKI CL SETC.	ER SET
85/6" 5"(2" 24. SIZE 26. Perforation 6 SPF@ 1486 13965-13 13035-128 12105-112 12105-112	TOP TOP record (interv 9:5-1467 1:45,130 5:5,12 6:55,12 6:55	324 204 val, size, an 15, 145 655 - 1 725 - 1 765 - 1 Tota (JSS P(10 BOTTOM BOTTOM BS-14 34(36, 2505, 575, 544	LINE 1 1365, 1 13345 12475 12475 12475	4763' 5078' ER RECORD SACKS CEME SACKS CEME	۶۶, ۱ ۲RO	۲. ACL 27. ACL DEPTH I مرجع 100 - DUC	25(8" 17(8" 17(8" 17,9" 17,9"	SIZ.	$162554 \le 139054 = 71$	UBING RE DEPTH SI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI	CORD ET 20' JEEZE ATERIA ATERIA	N# N PACKI CL SETC.	ER SET
$85/8^{4}$ $5^{1}(2^{4})$ 24. SIZE 26. Perforation 65PF@ 1426 1365-137 13635-126 12165-112 12165-112 11175-10 28. Date First Product	TOP TOP record (interv 9:5-1467 1:45,130 5:5,12 6:55,12 6:55	324 204 val, size, an 15, 145 655 - 1 725 - 1 765 - 1 Tota (J55 P((D BOTTOM BOTTOM BOTTOM BS- L4 34(36, 575, 544	LINE 1365, 1 13345 12415 12415 1435- 1455- 1	4763' 5078' ER RECORD SACKS CEME SACKS CEME 4275- 1405 -13125, -1245, -1245, -11265, -	۶۶, ۱ ۲RO	۲. ACL 27. ACL DEPTH I مرجع 100 - DUC	25(8" 17(8" 17(8" 17,9" 17,9"	SIZ.	$162554 \le 139054 = 71$	UBING RE DEPTH S DEPTH S MENT, SQI ND KIND M Tut=Wte= of 2040 Cunt	CORD ET 20' JEEZE ATERIA ATERIA	N# N PACKI CL SETC.	ER SET
$\frac{85/8''}{5'(2'')}$ 24. SIZE 26. Perforation 6 SPT@ 1486 1365 - 13 13035 - 128 12.105 - 118 11.155 - 10 28. Date First Product	TOP TOP record (interv 9-5 - 146 145 , 130 8-5 , 12 8-5 , 11 9-455	32-4 204 val, size, an 15, 145 455 - 1 765 - 1 765 - 1 765 - 1 765 - 1 765 - 1	J55 P((D BOTTOM BOTTOM BOTTOM BS- L4 34(36, 575, 544	LINE 1365, 1 1365, 1 13545 12415 12415 12415 1065	4763' 5078' ER RECORD SACKS CEME SACKS CEME 4275- 1405 -13125, -1245, -1245, -11265, -	PRO mping	۲. ACL 27. ACL DEPTH I مرجع 100 - DUC	25(8" 17(8" 17(8" 10, SHOT, I 10, SHOT, I 110, SHOT, I 12, SHOT, I 12, SHOT, I 12, SHOT, I 12, SHOT, I 12, SHOT, I 1, SHO	SIZ.	$162554 \le 139054 = 71$	UBING RE DEPTH SI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI MENT, SQI	CORD ET CORD ET JEEZE ATERIA ATERIA 4LS7 4LS7 4LS7 4LS7 4LS7 4LS7	N N PACKI C L USED C S C S C S C S C	ER SET
$\frac{85/8''}{5'(2'')}$ 24. SIZE 26. Perforation 1 6 SPT@ 1466 1365-135 13035-126 1205-116 11175-10 28. Date First Product 1(175-10) 28. Date of Test	TOP TOP record (inten 9-5 - 146 145 , 130 805 , 12 805 , 12 965 - 10 155	32-4 204 /al, size, an 15, 145 (55 - 1 725 - 1	J55 P(10 BOTTOM d number) BS- 14 3436, 3436, 575, 575, 544 Oduction M Flee	LINE LINE 1365, 1 13345 12475 12475 12475 12475 12475	4763 5078 ER RECORD SACKS CEME 4275- 1405 -13125, -1216, -1216,	PRO mping	SCREEN 27. ACI DEPTH I CASS 9 700 - DUC DUC Oil - Bbl	25(8" 17(8" 17(8" 17(8" 17 10, SHOT, I 10,	SIZ.	$1625 \le 1390 \le $	UBING RE DEPTH SI MENT, SQI MENT, SQI	CORD ET QO' UEEZE ATERIA - 4157 AL-44 (1-in)	N# N PACKI FIC. LUSED Co (S Co (S) Co (S) Co (S)	L A ER SET
$\frac{85/8''}{5'(2'')}$ 24. SIZE 26. Perforation 1 6 SPT@ 1486 13965 - 137 13035 - 128 12105 - 118 11175 - 10 28. Date First Product 1(12)(2)(1) Date of Test 1(23)(1)	TOP TOP record (interv 9-5 - 146 145 , 136 8-5 , 12 8-55 , 12 6-55 , 12 150 145 , 12 150 145 , 12 150 150 145 , 12 150 150 150 150 150 150 150 150	32 + 4 20 + 4 7al, size, an $15, 145755 - 11765 -$	J55 P(1D BOTTOM BOTTOM US5-14 34(36, 555, 544 S75, 544 S75, 544 Choke Si 20(1	LINE 1 1365, 1 13345 12415 12415 12415 12415 1245 125 1245 12	4763' 5078' ER RECORD SACKS CEME SACKS CEME - 13125, - 13	PRO mping	SCREEN 27. ACI DEPTHI COLONICI Size and Oil - Bbl	25(8" 17(8" 17(8" 10, SHOT, I 10, SHOT, I	SIZ FRA	$ 625 \leq 1390 \leq 1390 \leq 14$ E $27(3^{\circ})$ $CTURE, CEI$ $AMOUNT AI$ $252(-16)$ $303378(4)$ $1070 \leq 14$ $Well Status$ $Vell Status$ $Vell Status$ $Vell Status$ $Vell Status$	UBING RE DEPTH SI MENT, SQI MENT, SQI MET, SQI MET	CORD ET JEEZE ATERIA 	N# N PACKI FTC. L USED Construction Gas - C	L A ER SET C C C C C C C C C C C C C C C C C C C
$\frac{85/8''}{5'(2'')}$ 24. SIZE 26. Perforation 1 6 SPF@ 1486 13965 - 137 13035 - 128 12105 - 118 11175 - 10 28. Date First Product 1(12)(12)(1) Date of Test 1(23)(1) Flow Tubing	TOP TOP record (inten 9-5 - 146 145 , 130 805 , 12 805 , 12 965 - 10 155	32 + 4 20 + 4 7al, size, an $15, 145755 - 11765 -$	J55 P(10 BOTTOM d number) BS- 14 3436, 3436, 575, 575, 544 Oduction M Flee	LINE LINE 1 1365, 1 13345 12475 12475 10495	4763' 5078' ER RECORD SACKS CEME 4275-1405 -13125 , -12165 , -11265 ,	PRO mping	27. ACI DEPTH 27. ACI DEPTH 27. ACI DEPTH 27. ACI 0.1 - BUC - Size and 0.1 - Bbl 3.6 Gas -	25(8" 1 ⁻ (8 ⁻ 1 10, SHOT, I 10, SHOT,	SIZ FRA	$ 6255 \leq 13905 \times -13905 \times -13$	UBING RE DEPTH SI MENT, SQI MENT, SQI MET, SQI MET	CORD ET JEEZE ATERIA 	N# N PACKI FIC. LUSED Co (S Co (S) Co (S) Co (S)	L A ER SET C C C C C C C C C C C C C C C C C C C
$\frac{8^{5}/8^{4}}{5^{1}(2^{4})}$ 24. SIZE 26. Perforation 1 6 SPT@ 1489 1365 - 135 13035 - 128 1205 - 118 1115 - 10 28. Date First Product 1(1 - 5 - 10) 28. Date of Test 1(2 - 3)(1 - 10) Press. T22	TOP TOP 4 - 5 - 146 7 - 126 7 -	32 + 4 20 + 4 7al, size, an $15, 14555 - 10725 - 17725 - $	J = S $P(1D)$ $BOTTOM$ $d number)$ $BS = 14$ $S = 14$	الله الل الل	4763' 5078' ER RECORD SACKS CEME SACKS CEME - 13125, - 13	PRO mping	27. ACI DEPTH 27. ACI DEPTH 27. ACI DEPTH 27. ACI 0.1 - BUC - Size and 0.1 - Bbl 3.6 Gas -	25(8" 17(8" 17(8" 10, SHOT, I 10, SHOT, I	SIZ FRA	$1625 \leq 1390 \leq 14$ $1390 \leq 14$ $27(3)$ $27(3)$ $CTURE, CEI$ $AMOUNT AI$ $252(-1.6)$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$	UBING RE DEPTH SI DEPTH SI MENT, SQI MENT, SQI MET,	CORD ET QO' UEEZE ATERIA - 4157 AL-44 (N# N PACKI FTC. LUSED Construction Gas - Construction Gas - Construction API - (Construction	L A ER SET C C C C C C C C C C C C C C C C C C C
$\frac{85}{8}'' \frac{5'}{2}''$ 24. SIZE 26. Perforation 1 6 SPF@ 1466 13965 - 135 13955 - 128 13955 - 128 12105 - 118 1175 - 10 28. Date First Product 1012 [1] Date of Test 1 (23][1] Flow Tubing Press.	TOP TOP 4 - 5 - 146 7 - 126 7 -	32 + 4 20 + 4 7al, size, an $15, 14555 - 10725 - 17725 - $	J = S $P(1D)$ $BOTTOM$ $d number)$ $BS = 14$ $S = 14$	الله الل الل	4763' 5078' ER RECORD SACKS CEME 4275-1405 -13125 , -12165 , -11265 ,	PRO mping	27. ACI DEPTH 27. ACI DEPTH 27. ACI DEPTH 27. ACI 0.1 - BUC - Size and 0.1 - Bbl 3.6 Gas -	25(8" 1 ⁻ (8 ⁻ 1 10, SHOT, I 10, SHOT,	SIZ FRA	$1625 \leq 1390 \leq 14$ $1390 \leq 14$ $27(3)$ $27(3)$ $CTURE, CEI$ $AMOUNT AI$ $252(-1.6)$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$	UBING RE DEPTH SI DEPTH SI MENT, SQI MENT, SQI MET,	CORD ET QO' UEEZE ATERIA 	N# N PACKI FIC. LUSED Construction Gas - Construction API - (Construction y	L A ER SET C C C C C C C C C C C C C C C C C C C
$\frac{85}{2}$ 24. SIZE 26. Perforation 1 6 SPF@ 1489 13965 - 138 13955 - 128 13955 - 128 12105 - 112 1175 - 10 28. Date First Product 1175 - 10 28. Date of Test 1(123)(1) Flow Tubing Press. 29. Disposition of 506	TOP TOP 4 = -146 4 = -146 4 = -146 1 = -146 1 = -146 1 = -146 1 = -166 1 = -1	32 + 4 20 + 4 7al, size, an $15, 14555 - 10725 - 17725 - $	J = S $P(1D)$ $BOTTOM$ $d number)$ $BS = 14$ $S = 14$ $S = 5$ $S =$	الله الل الل	4763' 5078' ER RECORD SACKS CEME 4275-1405 -13125 , -12165 , -11265 ,	PRO mping	27. ACI DEPTH 27. ACI DEPTH 27. ACI DEPTH 27. ACI 0.1 - BUC - Size and 0.1 - Bbl 3.6 Gas -	25(8" 1 ⁻ (8 ⁻ 1 10, SHOT, I 10, SHOT,	SIZ FRA	$1625 \leq 1390 \leq 14$ $1390 \leq 14$ $27(3)$ $27(3)$ $CTURE, CEI$ $AMOUNT AI$ $252(-1.6)$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $10 \cdot 10 \leq 14$ $3033 \cdot 186$ $10 \cdot 10 \leq 14$	UBING RE DEPTH SI DEPTH SI MENT, SQI MENT, SQI MET,	CORD ET QO' UEEZE ATERIA 	N# N PACKI FIC. LUSED Construction Gas - Construction API - (Construction y	L A ER SET C C C C C C C C C C C C C C C C C C C
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T.Tubb			T. Delaware Sand	4720'	T. Morriso	on				
T. Drin			T. Bone Springs	<u>81.5'</u>	T.Todilto					
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