

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.

30-025-41780

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OKY USA WTP LP

5. Lease Name or Unit Agreement Name

Anderson 35

6. Well Number:

3H

10. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. OGRID

192463

11. Pool name or Wildcat

Red Tank Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	35	21S	32E		1655	South	330	West	Lea
BH:	I	35	21S	32E		2016	South	160	East	Lea

13. Date Spudded	7/7/14	14. Date T.D. Reached	8/9/14	15. Date Rig Released	8/12/14	16. Date Completed (Ready to Produce)	11/12/14	17. Elevations (DF and RKB, RT, GR, etc.)	3678.1' GR
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18. Total Measured Depth of Well	15081' M 10685' V	19. Plug Back Measured Depth	14975' M 10690' V	20. Was Directional Survey Made?	Yes	21. Type Electric and Other Logs Run	MWD
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
10955-14895' 2nd Bone Spring  
#10-Pilot Hole - 12270' V

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	976'	14 3/4"	850sx Surf-Circ	NA
8 5/8"	32# J55	4763'	10 5/8"	1625sx Surf-Circ	NA
5 1/2"	20# P110	15078'	7 7/8"	1390sx Surf-Circ	NA

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					27/8"	9690'
						9690'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
6 SPFH 14895-14675, 14585-14365, 14275-14055, 13965-13745, 13655-13436, 13345-13125, 13035-12815, 12725-12505, 12415-12195, 12105-11885, 11745-11575, 11435-11265, 11175-10955' Total 54460'LES	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	10955-14895' 25276# Int-Wtr + 41500# 15% acid
	303376# 20# BXL w/ 460376# Seal
	9700-12270' 1070sx cement

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/12/14	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/23/14	24	20/64		362	313	886	865
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
722			362	313	886		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
Sold	J. Hughes

31. List Attachments

C102, C103, Directional Surveys, WBD, logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Stewart* Printed Name David Stewart Title SR. Regulatory Advisor Date 12/1/14

E-mail Address david\_stewart@oky.com

DEC 23 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31, shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy Rustler	940'	T. Canyon	T. Ojo Alamo		T. Penn A"
T. Salt	1300'	T. Strawn	T. Kirtland		T. Penn. "B"
B. Salt	3450'	T. Atoka	T. Fruitland		T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House		T. Leadville
T. Queen		T. Silurian	T. Menefee		T. Madison
T. Grayburg		T. Montoya	T. Point Lookout		T. Elbert
T. San Andres		T. Simpson	T. Mancos		T. McCracken
T. Glorieta		T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinberry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	4720'	T. Morrison	
T. Drinkard		T. Bone Springs	8715'	T. Todilto	
T. Abo		T. Bell Canyon	4825'	T. Entrada	
T. Wolfcamp	12125'	T. Sherry Canyon	5688'	T. Wingate	
T. Penn		T. Brushy Canyon	6919'	T. Chinle	
T. Cisco (Bough C)		T. Bone Springs	9812'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology