

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-41843			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Salado Draw 10 A3DM Fee NOBBSOCD 6. Well Number: 1H DEC 16 2014	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				RECEIVED	
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744	
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale 97900	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	10	26S	33E	
BH:	M	10	26S	33E	
13. Date Spudded 09/18/14		14. Date T.D. Reached 10/11/14		15. Date Rig Released 10/16/14	
16. Date Completed (Ready to Produce) 12/03/14		17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL			
18. Total Measured Depth of Well 14245' (MD)		19. Plug Back Measured Depth 14206' (MD)		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run Gyro/GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9060' MD - 14245' MD Bone Spring					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	980'	17 1/2"	800	Surface
9 5/8"	40# & 36#	4953'	12 1/4"	1300	Surface
5 1/2"	17#	14230'	8 3/4"	1100	Surface
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 20 Stages 10200' MD - 14118' MD			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10200' - 14118' MD Frac w/43,722 gals 7 1/2% acid, 7,002,660 gals of SW, carrying 4,554,320# 100 Mesh sand 1,884,390# 40/70 sand & 294,000# 40/70 OilPlus.		
28. PRODUCTION					
Date First Production 12/03/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/06/14	Hours Tested 24 hrs	Choke Size 18/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 396	Gas - MCF 577
Flow Tubing Press. NA	Casing Pressure 860	Calculated 24-Hour Rate	Oil - Bbl 396	Gas - MCF 577	Water - Bbl. 2068
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr Port Schematic					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title 12/12/14 Date	
E-mail Address: jlathan@mewbourne.com					

DEC 23 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5005'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9060'	T. Todilto	
T. Abo	T. Bell Canyon 5035'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 6125'	T. Wingate	
T. Penn	T. Brushy Canyon 7640'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology