Submit I Copy To Appropriate District	State of New M	exico	Form C-103
Office , <u>District 1</u> – (575) 393-6161			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41843
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗌 FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Longo Namo en Unit Agroement Namo
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Salado Draw 10 A3DM Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			1H
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company 3. Address of Operator			14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Red Hills; Upper Bone Spring Shale 97900
4. Well Location			
Unit Letter D : 300 feet from the North line and 500 feet from the West line			
Section 10 Township 26S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/14/14 Frac Avalon Shale from 1	0200' MD to 14118' MD in 20 star	res 152' 723 holes ()	42" FHD 60 deg phasing Frac in 20 stages
11/14/14 Frac Avalon Shale from 10200' MD to 14118' MD in 20 stages 152', 723 holes, 0.42" EHD, 60 deg phasing. Frac in 20 stages w/43,722 gals 7 ½% acid, 7,002,660 gals of SW, carrying 4,554,320# 100 Mesh sand 1,884,390# 40/70 sand & 294,000# 40/70 OilPlus.			
Flowback well for cleanup.			
12/03/14 Put well on production.			
We are asking for an exemption from tubing at this time.			
Spud Date: 09/18/2014	Rig Rele	ease Date: 10/16/201	4
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.
SIGNATURE Auctio	_ Pathan TITLE_Reg	gulatory	DATE12/10/14
Type or print name_tackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905			
For State Use Only			1 1
APPROVED BY:	TITLE Pe	etroleum Engineer	r
Conditions of Approval (If any):			

DEC 2 3 2014'