Submit 3 Copies To Appropriate District Office State of New Mex		Form C-103 Revised May 08, 2003
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-06394
District III 1220 South St. France	cis Dr.	5. Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 875	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Hill
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator Zia Energy, Inc.		9. OGRID Number 025616
3. Address of Operator 2203 Timberloch Place, Suite 229 The Wood	lands, TX. 77380	10. Pool name or Wildcat Eunice Tubb, Brinebry, Grayburg
4. Well Location		
Unit Letter J: 3300 feet from the North line and 1730 feet from the East line		
Section 4 Township 21S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3445' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	 -
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
3/29/04 through 4/12/04		
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MIRU Mesa Well Service workover rig and reverse equipment. TIH w/ fishing tools ad clean out old perf gun and		
CIBP at 5550'. Continue to clean out and drill out cement retainer at 6155'. Clean out to 6394/TQH and LD tools. Acidize Tubb perfs 6195-6394' w/ 3000 gal 15% NEFE acid. Swab back load and evaluate. RIH w/ 53/		
production 2 7/8" tbg to 6356'. SN @ 6320' Run rods and pump. Place well back on production 4/12/04.		
DOWNING F COMMINCH F. Tubb (CLOS COM) Blingby (FCOO FOZOI) & Carabara (COO GOOD		
DOWNHOLE COMMINGLE: Tubb (61956394'), Blinebry (56305870'), & Grayburg (38902908), Downhole order submitted to allow downhole commingling under OCD blanket order covering above reservoirs.		
NEW CURRENT PRODUCTIONDownhole Commingled Tubb, Blinebry & Grayburg.		
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I hereby certify that the information above is true and complete to the be	· ·	110168 F 3 2 4 5
I hereby certify that the information above is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE SIGNATURE TITLE	· ·	e and belief. DATE 4/22/04
SIGNATURE TITLE Type or print name Gene Lee	est of my knowledg Agent	e and belief. DATE 4/22/04 Telephone No. (505) 626-4292
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SIGNATURE TITLE Type or print name Gene Lee	est of my knowledg	e and belief. DATE 4/22/04 Telephone No. (505) 626-4292