

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		HOBS OCD ACT 30 2014		1. WELL API NO. 30-025-06629	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No. BO-1557	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBUD) / 37346 6. Well Number: 061	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CONVERT TO INJECTION					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	03	21S	37E	
BH:					
13. Date Spudded 06/06/1949	14. Date T.D. Reached 07/26/1949	15. Date Rig Released 07/27/1949		16. Date Completed (Ready to Produce) 10/13/2014	
17. Elevations (DF and RKB, RT, GR, etc.) 3489' GL		18. Total Measured Depth of Well 6730'		19. Plug Back Measured Depth 6724'	
20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run CBL/CN-GR-CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6598'-6698'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	328'	17"	300 sx Class C	
9-5/8"	36#	2898'	12"	1500 sx Class C	
5-1/2"	15.5#	6629'	8-3/4"	1200 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4-1/2"	0	6728'	210		2-3/8"
					DEPTH SET
					6561'
					PACKER SET
					6548'
26. Perforation record (interval, size, and number) Drinkard 6598'-6698' (4 SPF, 296 holes) Injecting			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			Drinkard 6598'-6698'		
			10,000 gal acid & 1500# Rock Salt		
28. PRODUCTION					
Date First Production 10/13/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Lok-Set Packer		Well Status (Prod. or Shut-in) Injecting	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Apache Corp.
31. List Attachments C-103, MIT Chart, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst	
E-mail Address Reesa.Fisher@apachecorp.com				Date 10/28/2014	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1275'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1380'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2610'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2670'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4007'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5195'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 6150'	T. Delaware Sand	T. Morrison	
T. Drinkard 6490'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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