

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 20 2014

RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-26976
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
NBR
6. Well Number:
1

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD 1420

8. Name of Operator OXY USA Inc.
9. OGRID 16696

10. Address of Operator P.O. Box 50250
Midland, TX 79710
11. Pool name or Wildcat 96802
SWD-Bell Canyon Cherry Canyon

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	18	22S	33E		1980	South	1980	East	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
6/22/13		10/2/13	10/17/13	3631' GR
18. Total Measured Depth of Well	15372'	19. Plug Back Measured Depth	6715'	20. Was Directional Survey Made? NA
21. Type Electric and Other Logs Run				

22. Producing Interval(s), of this completion - Top, Bottom, Name
5030-5960' Bell/Cherry Canyon

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	762'	17 1/2"	870	NA
10 3/4"	40.5-51#	5006'	12 1/4"	3135	NA
7 5/8"	26.4-29.7#	12066'	9 1/2"	2040	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5"	11768'	15120'	580			

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Pent@ 5030-5040, 5080-5090, 5260-5270, 5640-5650, 5750-5752, 5806-5810, 5950-5960' Total 272 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	5220' 2205X PDC
	5030-5960' 10000g FW + 10000g 15% HCl Acid
	28433g gel fluid w/ 15100# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl:	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

31. List Attachments
C103, WBD
E-PERMITTING -- New Well
ReComp P&A TA
CSNG Loc Chng

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
ReComp Add New Well
Cancel Well Create Pool

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Regulatory Advisor Date 11/17/14

E-mail Address david_stewart@oxy.com

SWD-1420

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