Submit To Appropr		State of New Mexico Energy, Minerals and Natural Resolutes						Form C-105								
District I 1625 N, French Dr.	En	ergy, ]	Minerals an	d Na	atural Re	esources	3 C	Revised August 1, 2011  1. WELL API NO.								
District II 811 S. First St., Arte		Oil Conservation DivisionNOV 2 0						2014 30-025-26976								
District III 1000 Rio Brazos Ro		1220 South St. Francis Dr.						STATE FEE DEED/INDIAN								
District IV 1220 S. St. Francis				Santa Fe, NM 87505 RECEIV						State Oil & Gas Lease No.						
4. Reason for fili		ETION O	R REC	RECOMPLETION REPORT AND LOG						5. Lease Nam	e or Unit	Agree	ment Nov	ne		
	1	<b>DT</b> (Fill in be	vec#I thro	ugh #31	for State and Fo	o wall	e only)				NBB	- Transfer				
_		Ţ		es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number:						
#33; attach this ar	nd the plat t								/or	<u></u>	\ 					
	WELL 🗌	WORKOVEF	. DEEP	ENING	<b>PLUGBACI</b>	к 🗆	DIFFERE	NT RESERV	OIR		. <	wi	) 14	20		
8. Name of Opera		Oxy us	SA In	AInc.						9. OGRID						
10. Address of Op	`	.O. Box	_							11. Pool name				૧૯૭	•	
12.Location	Unit Ltr	Section		Township Range Lot Fee					he	N/S Line   Feet from the   E/W Line   County						
Surface:	7	18		35p	33E	Lot		Feet from t		South	1930		eas		Lea	
BH:										200 (30)					<u> </u>	
13. Date Spudded	1 14. Date	T.D. Reache	1 15.		Released している		16.			(Ready to <del>Prod</del>	ttee)Inje				and RKB,	
18. Total Measure	ed Depth of	Well	19.	19. Plug Back Measured Depth				20. Was Directiona						be Electric and Other Logs Run		
1537 22. Producing Int	erval(s), of	this completion	n - Top, Bo		ns'			NV	<del></del>	<del></del>						
				nu	(anyon	<u> </u>	- (T)									
CASING SIZ	ZE T	WEIGHT I	B./FT.		ING REC	OR		ort all sti LE SIZE	ring	gs set in we		Τα	AM	OUNT	PULLED	
133/8	1	54.5#					1712"			ଧ୍ୟ			NA			
103/4	<u>"</u>	40.5-51						2"4" 7"12"	. 313				<u>₩</u>			
(3/8	3	26.4-29	· (+-		2066			112		204	<u>.</u>	$\dashv$		NΨ		
					ED DECORD						TIDDIO		0.0.0			
SIZE	ТОР		воттом	LINER RECORD SACKS CEME		ENT	NT SCREEN		25. SIZE		TUBING REC			PACKI	ER SET	
5"	117	68'	1512	)	550											
26. Perforation	record (inte	rval, size, and	number)	-	<u> </u>		27. AC	ID. SHOT.	FR	ACTURE, CE	MENT. S	SOUI	EEZE. E	TC.		
				5090,5260-5270, DEPTHIN				INTERVAL		AMOUNT A	ND KIND	D MATERIAL USED				
	5640-5650, 5750-5752							<u>0'</u> 55( 0'	100005 FW + 100005 15% HC 1 HC 12+							
5960	5960' Total 272 hole				5 570-5760'					2843395 Cel fluido Blootsand						
28.		1.5		1 1 (7)			ODUC'			l w u o	<u> </u>	GI.				
Date First Produc	tion	Pro	auction Me	tnoa (Fia	owing, gas lift, p	umpır	ig - Size an	d type pump <sub>)</sub>	,	Well Status	(Prod. or	Shut-	·in)			
Date of Test	Hours T	ested	Choke Size	<b>&gt;</b>	Prod'n For Test Period		Oil - Bb		Gas	s - MCF	Water	- Bbl:		Gas - C	il Ratio	
Flow Tubing Press.	Casing 1	Pressure	Calculated Hour Rate	24-	Oil - Bbl.	_	Gas	- MCF		Water - Bbl.	Oi	l Gra	vity - API	l - (Cor	n.)	
29. Disposition of		used for fuel,	vented, etc.	)						G New V P&A			:_			
31. List Attachme	680						-			Loc Chng						
32. If a temporary	pit was use		-				orary pr			Add New Create	_					
33. If an on-site b							ırıal:						-	NΑ	D 1927 1983	
I hereby cerțif	fy that the	informatio	n shown	on both	h sides of this	forn	n is true d	and compl	ete	to the best o	f my kno	wlea	lge and	belief		
Signature	//u'/	THE STATE OF THE S		1	Printed Duo	ر ح	Stewa	<del>احد Tit</del>	le <sup>S</sup>	je. Begulat	by ma	אויי	0^	Date	ululiy	
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À			SU	1D-	1420	)		ne	r	<b>2 4</b> 20	40 6	-V	•		p	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS					

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From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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