

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SWD 1420

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025 26976
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name NBR
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the east line Section 18 Township 22S Range 33E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631 GR		9. OGRID Number 16696
		10. Pool name or Wildcat SWD Bell Canyon Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Advisor

DATE 11/17/14

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/22/14

Conditions of Approval (if any):

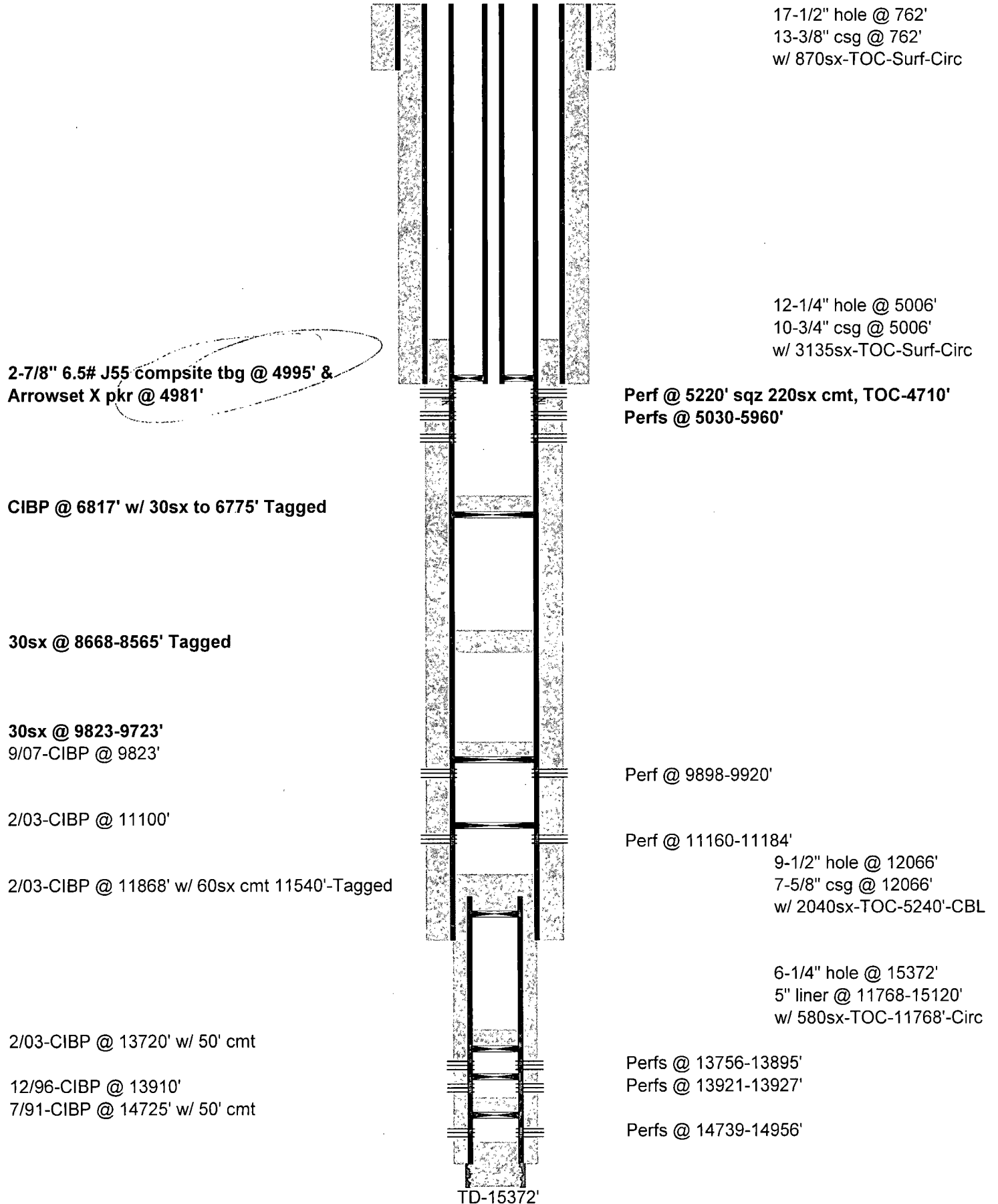
SWD-1420

DEC 24 2014

# NBR #1 - SWD

Date	Remarks
6/27/13	MIRU PU, ND WH, NU BOP. Wait on WS Tbg.
6/28/13	PU Bit & Scraper, RIH w/ 2-7/8" L80 WS tbg & tag CIBP @ 9823'. TOH SB Tbg & LD Bit & Scraper.
7/2/13	Wait on trucks to arrive on Loc. Circ hole with 10# Brine. Spot 230 bbl kill mud. Getting ready to spot 30 sx cmt Class H Plug, got call from Rising Star they accidentally loaded CI C cmt instead of CI H, sent truck back.
7/3/13	RU to spot CI H cmt plug. Checked water it was no good, they had checked day before it was good, someone dumped Brine in our Fresh water tank. Wait 5 hours for Fresh Water. M&P 30sx CI H cmt on top of CIBP @ 9823'. PUH to 8668', M&P 30sx CI H cmt. Calc TOC @ 8570', PUH, WOC 4 hrs. RIH & tag cmt @ 8565'. PUH w/ 1000' WS Tbg.
7/5/13	POOH w/ tbg, RU WL, RIH & set CIBP @ 6817', POOH w/ WL. RIH w/ tbg & tag CIBP @ 6817'. M&P 30sx CL C cmt, POOH w/ tbg. RIH w/ WL & set CBP @ 5250', POOH. RIH w/ WL & perf sqz hole @ 5220', POOH, RDWL.
7/8/13	RIH w/ pkr & set @ 5170', load & test csg & pkr to 1000#, held good. EIR @ 550# @ 1.6 BPM, started getting returns out 10-3/4", circ till fluid cleaned up, rel pkr & POOH.
7/9/13	RIH w/ CR & set @ 5170', sting out, sting back in, put 600psi on backside & sqz perf @ 5220' w/ 220sx CI C cmt w/ returns out 10-3/4" while pumping cmt & flush. SD w/ 800psi on tbg & holding, sting out of ret & PUH, rev out any cmt left in tbg, TOH w/ tbg & LD Stinger.
7/12/13	RIH & drill on CR, fell thru & drill good cmt down to 5230', fell out of cmt. Tested sqz to 1000psi, held good. DO CIBP @ 5250', went down to 6775' ( PBDT ). PUH w/ bit above sqz perfs.
7/15/13	POOH w/ Tbg, LD DC & Bit. RIH w/ WL & tag @ 6634', Run CBL/GR/CCL, made 500' section with no pressure. Drop back down run Main pass with 1000psi F/ 6632' to surface, RD WL
7/16/13	POOH & LD tbg, ND BOP, NU WH, RDPU, Wait on orders.
8/23/13	RUPU, NDWH, NU BOP, RIH w/ Pkr & set @ 5157', test csg 1000# held solid for 15 min. Test down the tbg to 1000#, lost 600# in 5 min. Rel pkr, RIH PUH.
8/26/13	RIH w/ pkr to isolate leak. Isolated leak @ 5224-5289'.
8/27/13	Rel pkr & POOH w/ tbg, RDPU.
9/12/13	RIH w/ WL & perf @ 5030-5032, 5084-5087, 5267-5270, 5641-5643, 5750-5752, 5805-5807, 5952-5954' Total 32 holes, RD POOH.
9/16/13	RU BH, frac w/ 10000g FW + 10000g 15% HCl acid + 284339g gel fluid w/ 731100# sand.
9/26/13	RIH & tag fill @ 5984', start to circ to clean out, no circulation
9/27/13	MI RU, Foam unit & Nirtogen Membrane unit
9/30/13	RIH & tag fill @ 5960', break circ, clean out to 6020'.
10/1/13	RIH & tag @ 6020'. break circ, clean out to 6780', tagged hard, circ hole clean.
10/2/13	POOH w/ tbg, RIH w/ WL & perf @ 5960-5950, 5810-5800, 5650-5640, 5270-5260, 5090-5080, 5040-5030' Total 240 holes. POOH w/ WL.
10/3/13	RIH w/ Arrowset X- Pkr & 2-7/8" Composite lined tbg & set pkr @ 4981'
10/4/13	Circ hole w/ pkr fluid, test to 500#, held good.
10/7/13	ND BOP, NUWH, test to 560#, held good. RDPU
10/17/13	RU pump truck, run MIT, test to 550#, good test, witnessed by Mark Whitaker-NMOCD. (Original chart can't be found, copy of chart attached).

OXY USA Inc. - Current  
NBR #1  
API No. 30-025-26976



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10-17-2013

T. P. R.

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PKC  
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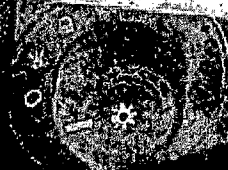
DAY USA INC  
NOR CAL  
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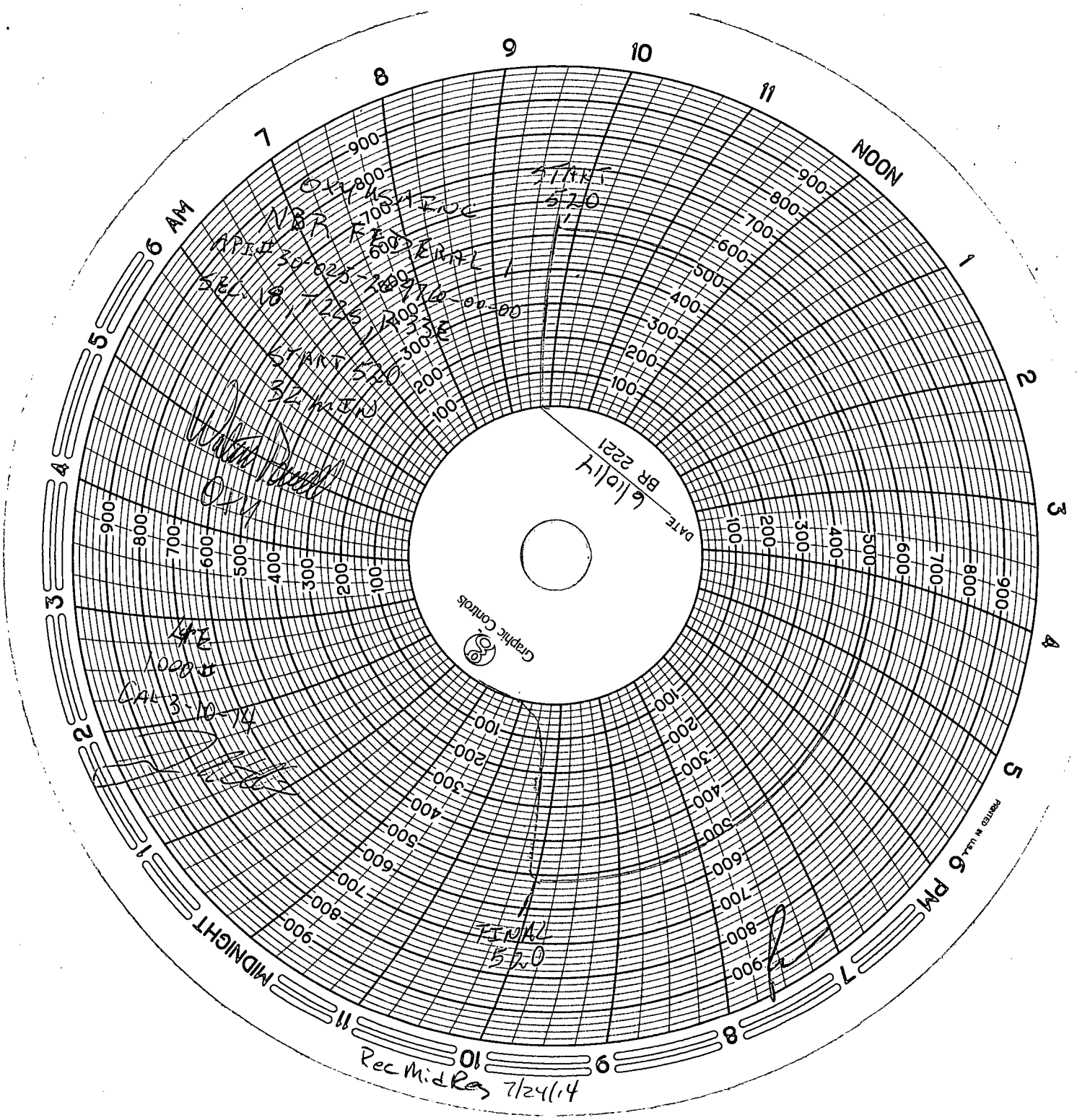
INMAC

W. J. R. 10-17-2013

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