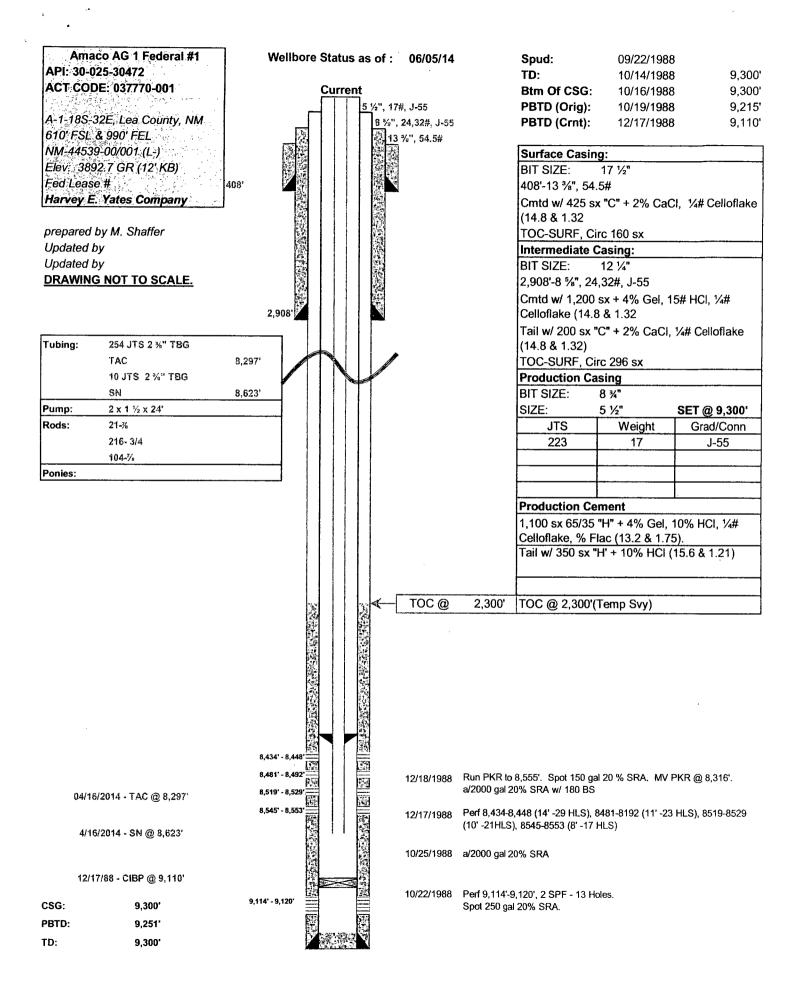
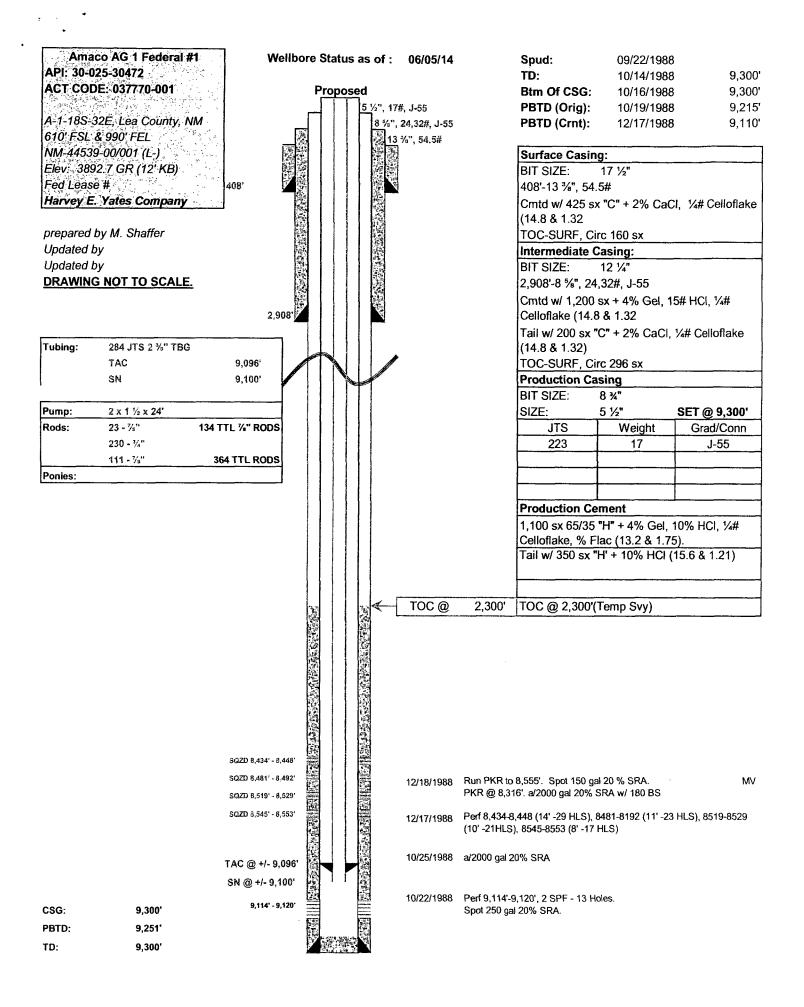
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indux, Allotte or Tribe Name SUBMIT IN TRIPLICATE- Other instructions on reverse side. 7. If Unit or CAAgreement, Name and and of Operator Nadel and Gussman HEYCO, LLC 7. If Unit or CAAgreement, Name and Amound AG 1 Pederal #1 YPE of Well Models Gas Well CD Other 8. Well Name and No Amound AG 1 Pederal #1 and of Operator Nadel and Gussman HEYCO, LLC Amound AG 1 Pederal #1 9. API Well No. Amound AG 1 Pederal #1 Notice of Line B. Phone No. (include array code) 10. Field and Pool, or Exploratory Area Young, Bone Spring 10. Field and Pool, or Exploratory Area Young, Bone Spring 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. Contry or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Well Integrity 13. Change Plans New Construction Recompilet Production (Start/Resume) West Shat-Off 14. Casing Repair New Construction Recompilet Production of Start Abandon Proposel vock and approximate duatate determined that the site seady for final Abandonment Notices shall be filed only after all requirements, including redunation, have been completed, and group winter duatate and the drep disperintion of the involve of the periodic stall be filed only after al		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allette or The Name addition of the instructions on reverse side. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and income of the instructions on reverse side. 7. If Unit or CA/Agreement, Name and income of the instructions on reverse side. YPE of Kell Gas Well C Other 8. Well Name and Na Amee add SI Federal #1 Address 3b. Phone No. (mcdat area code) 55.62.6601 IBOX 1996 ~ ROSWELL NM 88202-1936 35.62.6601 9. AP Well No. 394025-30472 ID Field and Floor Exploratory Area code 36.61 Federal #1 9. Annee Address ID Site 4.990 FEL, Sec. 1 SESE, TISE, R32E 9. AP Well No. 394025-30472 10. Field and Floor Exploratory Area code VE CF SUBMISSION II. Contro or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA YPE OF SUBMISSION TYPE OF ACTION Weat Shard-Off Notice of Intent Area code files Plag and Abaadon Propensity Abardon Subsequent Report Connect to Injection Plag and Abaadon Competed Operation (Start/Resame) Weat Shard-Off Subsequent Report Conset to Injection Plag and Abaadon Tompornity A		
Production Control in the inclusion of the instruction of the insthe is instruction of the instruction of the instructi		
Control Contro Control Control Control Control Control Control Control Control Co	/or No.	
and/defends Nadel and Gussman HEYCO, LLC Address BOX 1936 - ROSWELL NM 88202-1936 3b. Phone No. (<i>nc.lide data concellential</i>) 575.623.6601 DEC 2 3 2 2014 0. Field and Pool, or Exploratory Area Young, Bone Spring 10. Field and Pool, or Exploratory Area Young, Bone Spring 11. County or Parish, State Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA YPE OF SUBMISSION 13. Detect and Pool 14. County or Parish, State 15. Casing Repair 16. Notice of Intent 16. Acidize 17. Deepen 17. Construction 18. Recomplete 18. Convert to Injection 19. Back 19. Water Shut-Off Water Shut-Off Wetter Shut-Off Wetter Shut-Off 19. Wetter Shut-Off 19. Wetter Shut-Off 19. Wetter Shut-Off 10. Casing Repair 19. Notice of Lintent 19. Acidize 19. Deepen 19. Back 19. Wetter On State Convert to Injection 19. Back 19. Water Disposal 10. Convert to Injection 19. Back 19. Back 19. Water Disposal 10. Convert to Injection 19. Back 19. Back 10. Water Disposal 10. And doer with the work will be performed or provide the Bod No. on file BLMELAR Acquired subsequent reports shall be file within 36 filewing completion of the involved operation. 10. Filed And Cost on the pump & reds. Put well on Production. SEE ATTACHED FOR SEE ATTACHED FOR Set a PTTACHED FOR Set a PTACHED FOR Set a		
Address 3b. Phone No. (mchate develocity as a strain of the strain o		
Description DEC 3 3 2014 Young, Bone Spring 0' FSL & 990' FEL, Sec. 1 SESE, TISS, R32E II. County or Parish, State Lea, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Notice of Intent Actidize Deepen Production (Start/Resume) Water Shat-Off Notice of Intent Actidize Deepen Production (Start/Resume) Water Shat-Off Subsequent Report Change Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporally Abandon Temporally Abandon If the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and two work will be performed or provide the Bod No. on file with BL/MB/R. Required subsequent reports sall be filed with 3 3 Edit with a 3 40 and one more completed horizontally, give substrate locations and measured and two work and approximate duration results in a multiple completion or necompletion in a new interval, a Form 3160-4 shall be filed with 3 3 testing has been completed. Final Abandoment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator operator with a bandoment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator operator filed with 3 3 Interpite Jis 200' Stag		
Lea, New Mexico Lea		
Response of a construction 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA YPE OF SUBMISSION YPE OF ACTION Indicing Casing Repair Descing Repair Subsequent Report Gasing Repair Change Plans Plag and Abandon Temporarily Abandon Temporarily Abandon Convert to Injection Plag and Abandon Temporarily Abandon Convert to Injection Plag and Abandon Temporarily Abandon Convert to Injection Plag and Abandon Temporarily Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration Temporarily Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operaton <td c<="" td=""><td></td></td>	<td></td>	
YPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Statr/Resume) Water Shut-Off Subsequent Report Casing Fracture Treat Recomplete Other Other Final Abandonment Notice Cange Plans Plug and Abandon Temporarily Abandon Other Important of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion, have been completed, and the operator determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surrety Bond No. B04230 Surrety Bond No. B04230 Inter the operator tog, paper A rods. Put well on Production. Stract perforations @ 8,434: 9, 553 ' Ander the fore going is true and correct Non NDE00520 Surrety Bond No. B04230 Stract perforations @ 8,434: 9, 553 ' Condition the paper box of the operation the part well on Production. Stract performations @ 8,434: 9, 553 ' Drill out and test squeeze. Apple Market Production tog, pump & rods. Put well on Production. Stract perforations @ 8,434: 9, 556 ' Drill out and t		
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Casing Repair New Construction Recomplete Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon Excite Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally give subsurface locations and measured and true vertical depths of all pertinent markers and track the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required abusequet reports shall be file within 33 following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operator determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surecze as necessary. 3. Drillout CIBP @ 9,114'-9,120' A Repart & Production. B. REPATTACHED FOR Start Repart & Production. Stree perfs? 9,114'-9,120' 6. POOH w/pkr, RIH w/production thg, pump & rods. Put well on Production. Defendent & Production thg. Pump & rods. Put well on Production. Thereby certify that the foregoing is true and correct Tampert Link Title Production Tech		
Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed within 30 following completion of the involved operation results in a multiple completion or a new interval, a Form 310-45 shall be filed within 30 following completion of the involved operation results in a multiple completion or accompleted, and the operator determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Survey Bond No. B004230 1. Squeeze perforations @ 8,434'-8, 553' 2. Drill out and test squeeze. a. Re-squeeze as necessary. 3. Drillout CIBP @ 9,114'-9,120' 6. POOH w/pkr, RIH w/tpg due ton the, pump & rods. Put well on Production. SEE ATTACHED FOR CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL Thereby certify that the foregoing is true and correct		
Bindequark Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surety Bond No. B004230 1. Squeeze perforations @ 8,434'-8, 553' 2. Drillout CIBP @ 9,114'. 4. RHH w/tps de pkr, set pkr @ +/-9,000'. 5. Frac perfs @ 9,114'-9,120' 6. POOH w/pkr, RIH w/production the, pump & rods. Put well on Production. SEE ATTACHED FOR CONDITIONS OF APPROVAL Condition Beau Thereby certify that the foregoing is true and correct Name (Printed Typed) Tampers, Link		
Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposed is to deepen directionally, give subsurface locations and measured and true vertical depths of all pertinent markers are Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 following completion of the site is ready for final inspection.) BLM Bond No. NMB00520 Surezze perforations @ 8,434'-8, <i>553'</i> 2. Drillout CIBP @ 9,114'. 4. RHH w/tbg & pkr, set pkr @ +/-9,000'. 5. Frace perfs @ 9,114'-9,120'' 6. POOH w/pkr, RIH w/production tbg, pump & rods. Put well on Production. SEEB ATTACHED FOR CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL Thereby certify that the foregoing is true and correct Name (Printed/Typed) Tamort Link		
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) BLM Bond No. NMB00520 Surety Bond No. B004230 1. Squeeze perforations @ 8,434'-8, 553' 2. Drill out and test squeeze. a. Re-squeeze as necessary. 3. Drillout CIBP @ 9,114'-9,120' 6. POOH w/pkr, RIH w/roduction tbg, pump & rods. Put well on Production. SEE ATTACHED FOR SEE ATTACHED FOR CONDITIONS OF APPROVAL Thereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Tamper Link Title Production Tech Build Production Tech	<u></u>	
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tampy R Link Title Production Tech	33 ATT	
Name (Printéd/Typed) Tampy R Link Title Production Tech		
Signature 08/12/2014		
Signature Army N. List Date 00/12/2014		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
roved by Title Date		
Title Date Title Date Date ditions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon.		
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the es any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
structions on page 2)	he United	





Conditions of Approval

Nadel and Gussman HEYCO, LLC Amoco AG 1 Federal #1 API 3002530472

December 16, 2014

- 1. Surface disturbance beyond the existing pad shall have prior approval.
- 2. Casing added or replaced requires a prior notice of intent (BLM Form 3160-5) approval of the design.
- 3. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
- 4. Functional H₂S monitoring equipment shall be on location.
- 5. A 3000 (3M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. A ram system including a blind ram and pipe ram(s) designed to close on all of the work string(s) used is required equipment. Manuel BOP closure (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
- 6. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 7. File intermediate **subsequent sundry** Form 3160-**5** within 30 days of any interrupted workover procedures and a complete workover subsequent sundry.
- 8. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.
- 9. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.

EGF 121614