<u>District 1</u> 1625 N. French 1 <u>District 11</u> 811 S. First St., <i>A</i> <u>District 111</u> 1000 Rio Brazos <u>District 1V</u> 1220 S. St. France	Artesia, N Rd., Azto	IM 88210 ec, NM 8 anta Fe, N	) 7410 IM 875	505	nergy, 1 Oi 12	State of New Minerals & N l Conservatio 20 South St. Santa Fe, NI OWABLE	Natural Rea on Division Francis Dr M 87505	n :AUG	Submit			ropriate AMENE	Form C-104 August 1, 2011 District Office DED REPORT	
<sup>1</sup> Operator n			SS			<sup>2</sup> OGRID Num								
Mewbourne PO Box 5270		грапу				<sup>3</sup> Descen for Fi					14744 ling Code/ Effective Date			
Hobbs, NM	88241									New Well / 07/24/14				
<sup>4</sup> API Numb				Name	_						<sup>6</sup> Pool Code			
30 - 025 - 4						oring Shale					97838			
<sup>7</sup> Property C 39542	ode			oerty Nan Hills West							<sup>9</sup> Well Number 007H			
	rface L				Unit						/ • •			
Ul or lot no.	Section			Range	e Lot Idn Feet from the North/South Line			Feet from the	from the East/West line County			County		
D	10	26S		32E		330	North		1150	West		Lea	-	
<sup>11</sup> Bo	ttom H	lole Lo	ocatio	on		·								
			nship	Range	Lot Idn	Feet from the		h line			ast/West line		County	
M	10	26S		32E		3257264	South		1216	West	West Lea			
<sup>12</sup> Lse Code	<sup>13</sup> Prod	lucing Met Code	thod	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective Date <sup>17</sup> C-129 Expira			ation Date		
F	1	Code Flowing	i	07/2										
III. Oil a	and Ga	is Tran	ispor	rters										
<sup>18</sup> Transporter				<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W			
OGRID					and Address Shell Trading US Co.									
35246				PO Box 4604								0		
					Houston, TX 77210									
034951					Regency Energy 301 Commerce Street Ste 700							G		
		Ft. Worth, TX 76102												

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 05/26/14	<sup>22</sup> Ready Date 07/24/14	<sup>23</sup> TD 13403' MD	<sup>24</sup> PBTD 13306'	<sup>25</sup> Perforations 9570' - 13292'			
<sup>27</sup> Hole Size	<sup>28</sup> C	asing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17 ½"		13 3/8"	1075'		900		
12 ¼''		9 5/ <sub>8</sub> ''	4460'		1350		
8 <sup>3</sup> / <sub>4</sub> ''		5 1⁄2''	13365'		1100		

V. Well Test Data

<sup>31</sup> Date New Oil 07/24/14	<sup>32</sup> Gas Delivery Date 07/24/14	<sup>33</sup> Test Date 07/30/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure NA	<sup>36</sup> Csg. Pressure 900			
<sup>37</sup> Choke Size 30/64	<sup>38</sup> Oil 442	<sup>39</sup> Water 862	<sup>40</sup> Gas 990		<sup>41</sup> Test Method Flowing			
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by: Petroleum Engineer					
Printed name: Jackie Lathan	y y		Title:					
Title: Regulatory			Approval Date:	in/24	14			
E-mail Address: jlathan@mewbourne	e.com				•			
Date: - 08/13/14	Phone: 575-393-5905			E-PERMITTING - = Comp An P&A				
				CSNG Loc ReComp A Cancl Well	Chng dd New Well			

DEC 2 4 2014