

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|---|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM120908 |
| 2. Name of Operator COG PRODUCTION LLC | | 6. If Indian, Allottee or Tribe Name |
| Contact: MAYTE X REYES E-Mail: mreyes1@concho.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 2208 W MAIN STREET ARTESIA, NM 88210 | 3b. Phone No. (include area code) Ph: 575-748-6945 | 8. Well Name and No. CORVO FEDERAL 3H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R32E SESW 190FSL 1880FWL 32.181559 N Lat, 103.698669 W Lon | | 9. API Well No. 30-025-41911-00-X1 |
| | | 10. Field and Pool, or Exploratory PADUCA |
| | | 11. County or Parish, and State LEA COUNTY, NM |

MODIFIED

DEC 23 2014

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change to Original A |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | PD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Production LLC, respectfully requests approval for the following drilling changes to the original approved APD.

We will drill the vertical/curve from intermediate at 4500? to 8717? MD / 8445? TVD with 8-3/4" hole size as originally planned.
In the lateral (8717? MD / 8445? TVD to 13,000? MD / 8445? TVD), we want to reduce hole size from 8-3/4" to 7-7/8" to TD (13,000? MD / 8,445? TVD).

We want to modify our production casing cementing plan to utilize the Halliburton Tune Light system and to adjust cementing volumes in the Lateral and Vertical Sections to optimize the hydrostatic loading of the cement column to avoid losses in the Brushy Canyon and circulate cement at least to a minimum of 500? inside the 9-5/8" casing (minimum TOC ? 4000?), however, volumes are designed to circulate to 2500? (2000? of tie-in above ICP casing shoe at 4500?). As before, this will be a

Original COAs
Still Stand.

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|--|-------------------------|---|--------------------|
| 14. I hereby certify that the foregoing is true and correct. | | Electronic Submission #268835 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 11/20/2014 (15LJ0379SE) | |
| Name (Printed/Typed) | MAYTE X REYES | Title | REGULATORY ANALYST |
| Signature | (Electronic Submission) | Date | 10/06/2014 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved By | | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | |

APPROVED
DEC 16 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 24 2014

Additional data for EC transaction #268835 that would not fit on the form

32. Additional remarks, continued

single stage cementing program.

Tail Cementing volumes (VersaCem H @ 14.4 ppg) proposed below are intended to place the tail cement through the lateral section of the well (13,000? MD / 8445? TVD) and up into the curve to approximately 8000? MD / ~8000? TVD.

Lead Cementing volumes (Halliburton Tune Light @ 10.4 ppg) proposed below are intended to place the Lead Cement from 8000? to a depth of 2500? which would be bring the top of the cement approximately 2000? above the 9-5/8? intermediate casing shoe at 4500? (500? minimum tie back required).

Fluid caliper(s) will be ran at TD and at 8000? to verify cementing volumes for the lateral and curve/vertical sections of this well.

Additional cement volumes may be added if wellbore losses or seepage is detected.

Proposed Cementing Program

Lead : 550 sx of Halliburton Tune Light at 10.4 ppg ? / 19.06 gal/sx / 3.32 cf/sk)
(Note: Density/Yield of Tune Light Cement at Downhole Conditions)

Tail: 855 sx of Versacem H + 0.4% GasStop + 0.3% CFR-3 + 1% Salt + 1% HR-601
(14.4 ppg ? 5.7 gal/sk 1.24 cf/sk)

Summary of Volume Calculations by Section

Lead Cement

Lead: 2500? ? 4500?(inside 9-5/8?Intermediate to 2500?) 5% Excess

Lead : 168 sx of Halliburton Tune Light (10.4 ppg @ Bottom Hole Conditions ? / 19.07 gal/sk / 3.32 cf/sk)

Lead: 4500? ? 8000? (ICP Shoe to KOP ? 8-3/4? Bit) 30% Excess

Lead: 347 sx of Halliburton Tune Light (10.4 ppg ? / 19.07 gal/sk / 3.32 cf/sk)

Total Lead: 515 sx >>> 550 sx.

Tail Cement

Tail: 8000? (KOP) ? 8700? MD (End of Curve) ? 8-3/4? Bit 15% Excess

Tail: 164 sx of Versacem H + 0.4% GasStop + 0.3% CFR-3 + 1% Salt + 1% HR-601 (14.4 ppg ? 5.7 gal/sk 1.24 cf/sk)

Tail: 8700? MD (End of Curve) to 13,000? MD/8445? TVD

(Change Bit Size to 7-7/8?) 15% Excess

Tail: 691 sx of Versacem H + 0.4% GasStop + 0.3% CFR-3 + 1% Salt + 1% HR-601 (14.4 ppg ? 5.7 gal/sk 1.24 cf/sk)

Total Tail: 855 sx.

Note: The excess adjustments are based on the fluid caliper results and excess cement returns observed on the Corvo Fed 2H and Corvo 4H. A fluid caliper will be run on this well (Corvo Fed 3H) and adjustments to these cited volumes may be requested.