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Office Office	bmit I Copy To Appropriate District State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-02947	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗵	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, Nivi 6/303		6. State Oil & Gas Lease	No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				~
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUGE OF PROPOSALS.)			CENTRAL VACUUM UNIT	
1 Type of Well: Oil Well 🔯 Gas Well 🗍 Other			8. Well Number 011	
2. Name of Operator	Gus Well Guiel	DEC 17 2014	9. OGRID Number	4323
CHEVRON U.S.A. INC.		DEL I 9 EOIL	9. OOKID Number	4525
3. Address of Operator			10. Pool name or Wildca	nt .
15 SMITH ROAD, MIDLAND, T	EXAS 79705	RECEIVED	VACUUM	••
4 337 11 7				
$1 \qquad 1700 \qquad N \qquad 100 \qquad N \qquad 100 \qquad 100$				
Unit Letter(E)2 feet f				ا ر
Section 30	Township 17S	Range 35E		y LEA
	11. Elevation (Show whether L	DR, RKB, RT, GR, etc.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			_	·
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
·				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
AS AGREED TO PER THE DISCUSSION WITH MAXEY BROWN ON 11/24/2014, CHEVRON U.S.A. INC. IS REQUESTING A 3				
YEAR TA EXTENSION ON THE SUBJECT WELL. THIS WILL ALLOW FOR CHEVRON TO ASSESS ANY FUTURE				
POTENTIAL OF THE WELL. IF NO ECONOMIC COMPLETION POTENTIAL EXISTS, CHEVRON WILL PLUG THE WELL.				
CHEVRON WILL NOTIFY THE NMOCD 24 HOURS PRIOR TO TESTING THE MECHANICAL INTEGRITY OF THE WELL.				
ANY QUESTIONS SHOULD BE DIRECTED TO BRENTZ BRITTON, CHEVRON ENGINEER, AT 432-687-7111.				
Spud Date:	Rig Release	Date:		
		<u> </u>		
I hereby certify that the information	above is true and complete to the	e best of my knowledg	ge and belief.	
MILLO MILLO MILLO DE LOS DELOS DE LOS DE LOS DE LOS DE LOS DE LOS DE LOS DELOS DE LOS DELOS DELO				
SIGNATURE V KNUL JUNC TITLE REGULATORY SPECIALIST DATE 12/12/2014				
Time as a mint as a DENHOE DINK	TERTON P 1 11	magar laststidest	m aam DUONE	122 607 7275
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375				
For State Use Only				
APPROVED BY:	manch TITLE	Staff Wanas	; ∽ DATE '	12/24/2014
Conditions of Approval (if any):	IIILE		,DAIL	- // - /

DEC 2 9 2018