Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEC 2 3 2014 5. Lease Serial No. NMNM12568A

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DO NOT USE THE	s form for proposals to	drill or to re	-ontor an				
abandoned wel	l. Use form 3160-3 (API	D) for such p	proposals.	RECEIVED	6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. BONDURANT F.C. 02			
Name of Operator				9. API Well No. 30-025-30972-00-S1			
			. (include area co	de)	10. Field and Pool, or Exploratory TONTO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 1 T19S R32E SENE 1650FNL 330FEL					LEA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	🛭 Plug	and Abandon	□ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug E		Back	■ Water Disposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 1/01/14: SET 5-1/2" CIBP @ 11/02/14: PUMP 25 SXS.CMT 7,467'-7,297'(PER BLM); PUMP BLM); PUMP 25 SXS.CMT. @ 11/03/14: TAG CMT. @ 3,233 2,601'; PUMP 35 SXS.CMT. @ 11/05/14: TAG CMT. @ 1,171 DURING THIS PROCEDURE	k will be performed or provide operations. If the operation resandonment Notices shall be file nal inspection.) 8,700'; CIRC. WELL W/ I . @ 8,700'-8,520'; PRES IP 25 SXS.CMT. @ 6,122 3,862'; WOC. (OK'D BY BLM); PUMP 2 1,595'; WOC. (OK'D BY BLM); MIX X C	the Bond No. or sults in a multipled only after all PXA FLUID. TEST CSG.T. 2'-5,962'(PEF 25 SXS.CMT.	TO 1,400# X FR @ 2,973'(PE	BIA. Required subsecompletion in a reluding reclamation HELD OK; PUMR BLM); WOC 1'-3'.	osequent reports shall be finew interval, a Form 3160 n, have been completed, and the properties of th	led within 30 days 4 shall be filed once and the operator has	
REQUIRED DISPOSAL, PER		7- 2 001 313	TEIWI WV/ A ST	LLE TAIN AN	D HAULED CONTE	VIS TO THE	
Reclanateo	DONED 11/05/14.	١-١١-١٩	Accepted as to plugging of the well bore, Liability under bond is retained until Surface restoration is completed.				
14. I hereby certify that the foregoing is Name(Printed/Typed) DAVID A E	#Electronic Submission # For CIMAREX EN Committed to AFMSS for p	ERGY COMP	ANÝ OF CO, se	Well Information ent to the Hobb 1/11/2014 (13D	n System s		
Signature (Electronic S	Submission)		Date 11/10	0/2014			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			A AMOS VISORY PET		Date 12/14/2014	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	nitable title to those rights in the ct operations thereon.	subject lease			IG New Well		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	ithin its jurisdic	Comp CSNG	P&A den TA	nited	
** BLM REV	SED ** BLM REVISED	** BLM RE	EVISED ** E	ReComp	Add New Well		

Cancl Well____ Create Pool____