Submit 3 pies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			Form C-103	
		WELL API N	June 19, 2008	
			0-025-07390	
		5. Indicate T	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STAT	E E FEE X	
District LV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			me or Unit Agreement Name:	
PROPOSALS.)		North	Hobbs G/SA Unit	
1. Type of Well:     Oil Well     X     Gas Well   Other		8. Well Nun	nber	
2. Name of Operator		9. OGRID N		
Occidental Permian Ltd.			157984	
3. Address of Operator <u>P.O. Box 4294, Houston, TX 77210-4294</u>			10. Pool name or Wildcat Hobbs: Grayburg-San Andres	
4. Well Location			di aybur d' Sall Andres	
Unit LetterM				
	ownship 18-S Range	38-E NMPM	County Lea	
11. Eleva	ition <i>(Show whether DR, RKB, F</i> 3650' GR	<i>T</i> , <i>GR</i> , etc.)		
12. Check Appropriate       Indicate Nature of Notice, Report, or Other Data         Indicate Nature of Notice, Report, or Other Data         NOTICE Colspan="2">Indicate Nature of Notice, Report, or Other Data         NOTICE Colspan="2">Indicate Nature of Notice, Report, or Other Data         Indicate Nature of Notice, Report, or Other Data         NOTICE Colspan="2">Indicate Nature of Notice, Report, or Other Data         Indicate Nature of Notice, Report, or Other Data         Image: Subsequent Report of Well         ERFORM RF* Plugging of well pending receipt of page       REMEDIAL WORK       Altering casing         ENATIONAL OF BODD is related at OCD web page       Commence Drilling OPNS.       P AND A       Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2" Colspan="				
NOTICE       Ore only receipt of well       SUBSEQUENT REPORT OF:         'ERFORM RF* Plugging of well pending receipt of Well       REMEDIAL WORK       ALTERING CASING         'ERFORM RF* Plugging of vell pending retained pent Report of Well       COMMENCE DRILLING OPNS.       Plugging Comment of Subsequent Report of Well         'EM* roved for Plugging of Subsequent Report of Commence DRILLING OPNS.       Plugging Plugging Plugging OPNS.       Plugging				
NOTICE       SUBSEQUENT REPORT OF:         'ERFORM RF* Plugging of well bore of and pending redering age       REMEDIAL WORK       ALTERING CASING         'ERFORM RF* Plugging of vell bord is retained pending redering age       Commence drilling opnics       ALTERING CASING         'Environmed for plugging of vell bord is retained pending redering age       Commence drilling opnics       P AND A         'Environmed for plugging of vell bord is retained pending for Subsequent Report of Liability under formal pending for Subsequent at OCD web page       Commence drilling opnics       P AND A         'Liability under formal plugging) which may be found at OCD       Lie COMPL       CASING/CEMENT JOB       Commence drilling opnics         'Under formal under formal web code       Lie Comple       Casing/CEMENT JOB       Casing/CEMENT JOB				
EM TONed for pluge is resubsedue OCD			PANDA 🕅	
Approve under statute of the fourter				
Liability (Specifich may ) LE COMPL CASING/CEMENT JOB				
Plugging, ctate nm.us				
Liability (Specifics may be C-103 (Specifics may be Plugging) which may be under formal under formal under formal the www.emnrd.state.nm.uslocd				
	OTHER:			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
			<b></b>	
See Attached		E-PERMII P&A NR	P&A R	
		INT to P8		
		CSNG		
		TA		
	_			
Spud Date: 10/31/14 (RU)	Rig Release Date:	11/12/14 (RD)		
hereby certify that the information above is true and complete to the best of my knowledge and belief.				
IGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 12/29/14				
Wark_Stephens@oxy.com         Sype or print name				
1PPROVED BY Marthantine TITLE Compliance Officer DATE 1/6/2015				
Conditions of Approval (if any):				

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JAN 07 2015

North Hobbs G/SA Unit No. 141 API No. 30-025-07390 UL M, Sec. 21, T-18-S, R-38-E Lea Co., NM

Plug and abandon the subject well as follows:

10/31/14 - 11/12/14

MI x RU pulling unit. ND WH x NU BOP. RIH w/6-1/8" bit x tag cement at 1000'. Drill out cement to 1090'. RIH x tag at 2427'. Pump 300 bbls 10# brine to break circulation and clean out scale x cement to 3043'. ND BOP equipment x NU 11", 3000# DSA x-over flange x 3000# 9" hydraulic BOP. RIH w/bit, collars, x tubing and tag at 3040'. RIH w/tubing to 2836'. RU Basic and mix x pump 60 sx. Cl. C, 2% CaCl x flush w/15 bbls. WOC 4 hours. RIH x tag at 2635'. Pull uphole to 2490'. Mix x pump 150 sx. Cl. C x flush w/11 bbls. WOC overnight. Tag at 2058'. Test casing to 500 psi. Pull uphole to 1828'. Mix x pump 60 sx. Cl. C, 2% CaCl x RIH x tag at 1538'. Pull uphole x perforate 8-5/8" casing at 320'. RD WL. Close BOP blinds x test perfs at 2 bbls per minute w/full returns up 13-3/8" x 8-5/8". ND BOP x NU WH. Circulate 340 sx. Cl. C to surface. RD x MO x clean location.

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Note: All plugs OK'd by Mark Whitaker of the NMOCD.

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