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Submit One Copy To Appropriate District  State of New Mexico	Form C-103
	Revised November 3, 2011
District II  District III  Dis	WELL API NO.
District II OFFICONSERVATION DIVISION	30-025-10542
811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 307841
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Skelly Penrose B Unit
PROPOSALS.)  1. Type of Well: Moil Well Gas Well Other	8. Well Number 06
2. Name of Operator	9. OGRID Number
Providence Energy Services, Inc. dba Kelton Operating	012444
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928	10. Pool name or Wildcat Langlie Mattix (37240)
4. Well Location	Eurigito Water (57240)
Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAS	ST line
Section 32 Township 22-S Range 37-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Jata
NOTICE OF INTENTION TO: SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB 🔲 /
OTUED.	roady for OCD imposition after DRA
OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Ope	ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	
OPENATOR MARKE LEACE MARKE WELL MURADER ADIAMENDER OF	UABTER/OUABTER LOCATION OR
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON INO DEBTY WELDED ON
The location has been leveled as nearly as possible to original ground contour and has	s been cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	and level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro-	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.)	oved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	C. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles are	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	~ W.
When all work has been completed, return this form to the appropriate District office to sc	hedule an inspection.
SIGNATURE TITLE President	DATE <u>12/27/2014</u>
TUDE OF PRINTING OF LAND	
	@suddenlink.net PHONE: 432-661-1364
For State Use Only	$\epsilon$
APPROVED BY: Wash White TITLE COmplian	40 Filer DATE 0/05/2014
Conditions of Approval (if any):	