Submit One Copy To Appropriate District Office State of New M		Form C-103
<u>District 1</u> Energy, Minerals and Na 1625 N. French Dr., Hobbs, NM 88240	tural Resources	Revised November 3, 2011 WELL API NO.: 30-025-32173
District II OH CONCEDIATIO	N DIVISION	5. Indicate Type of Lease
District III 1220 South St. Fr		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P		7. Lease Name or Unit Agreement Name: LBF Harrison B
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	FOR-SUCH	LDF Hairison b
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other: Injection		8. Well Number: 014
	1 7 2014	9. OGRID Number: 4323
3. Address of Operator: 15 Smith Road, Midland, TX 79705	L (LOIT	10. Pool name or Wildcat
•	XEIVED:	TEAGUE; GLORIETA-UPPER PADDOCK,
	VEIAET.	SW (Oil & Gas)
4. Well Location: Unit Letter: F Section: 09 Township 23S Range:	37E: 1800 feet from	1 1
line; NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3314		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in-diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with	n 19.15.35.10 NMAC	C. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
Z***		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
		DATE 10/17/14
SIGNATURE:TITLE:	Construction Rep	DATE: <u>12/17/14</u>
TYPE OR PRINT NAME: Jon Ruff E-MAIL: jruff@chevron.com PHONE: 916-708-8248		
For State Use Only		
APPROVED BY: Wal With TITLE: Compliance Officer DATE: 01/05/2015		
Conditions of Approval (if any):		
APPROVED BY: Value Officer DATE: 01/05/2015 Conditions of Approval (if any): JAN 0 7 2015		