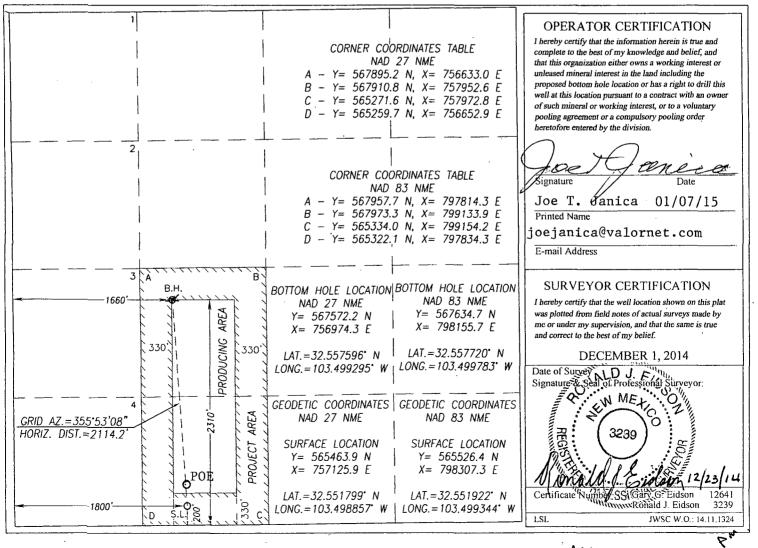
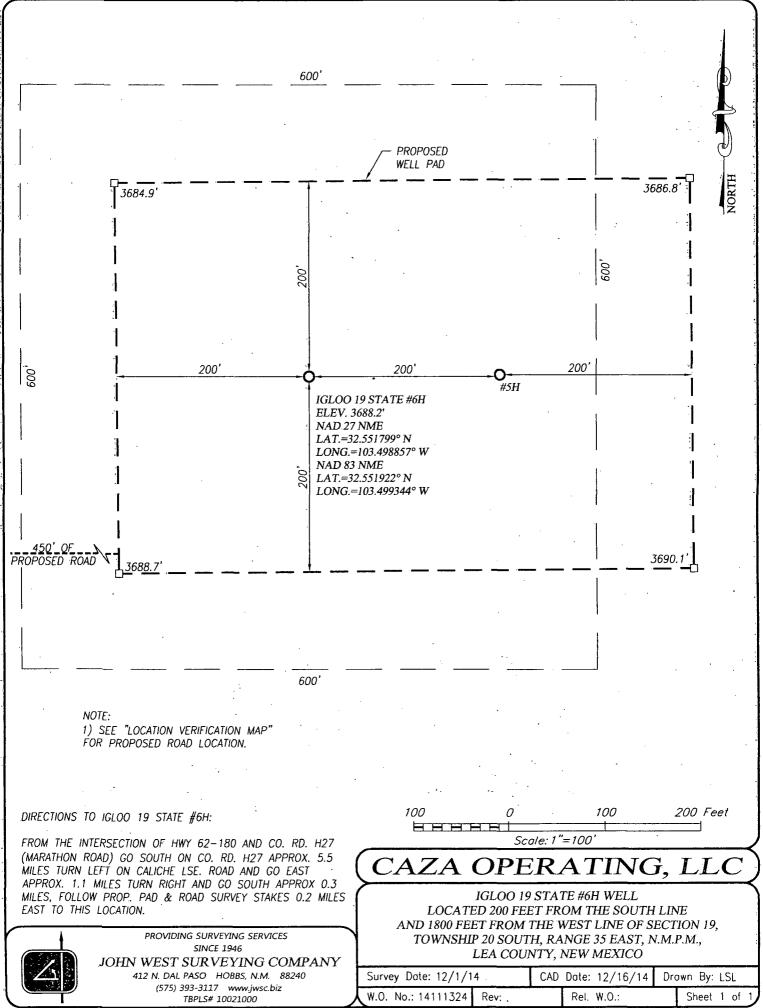
DISTRICT I 1625 N. French Dr., Hol Phone: (575) 393-6161 DISTRICT II 811 S. First St., Artesia, Phone: (575) 748-1283 J DISTRICT III 1000 Rio Brazos Road, Phone: (505) 334-6178 J DISTRICT IV 1220 S. St. Francis Dr., Phone: (505) 476-3460 J	Fax: (575) 393-(NM 88210 Fax: (575) 748-9 Aztec, NM 8741 Fax: (505) 334-6 Santa Fe, NM 87	720)) 170 505 462		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 120 South St. Francis Dr.					Form C-102 vised August 1, 2011 e copy to appropriate District Office ENDED REPORT		
API Number Pool Code Pool Name											
								me			
30-015-			37580 LEA BONE SPRING-SOUTH								
Property Code			Property Name							Well Number	
313780			IGLOO 19 STATE							6H	
OGRID No.			Operator Name							Elevation	
249099		CAZA OPERATING, LLC							3688'		
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/V	West line	County
N	19	20-S	35-Е		200		SOUTH	1800	W	EST	LEA
Bottom Hole Location If Different From Surface											

UL or lot No.	Section 19	Township 20-S	Range 35-E	Lot Idn	Feet from the 2310	North/South line SOUTH	Feet from the 1660	East/West line WEST	County LEA
Dedicated Acres	Joint or	L	onsolidation C	ode Ord	er No.	500111		WEST	
80		· .							

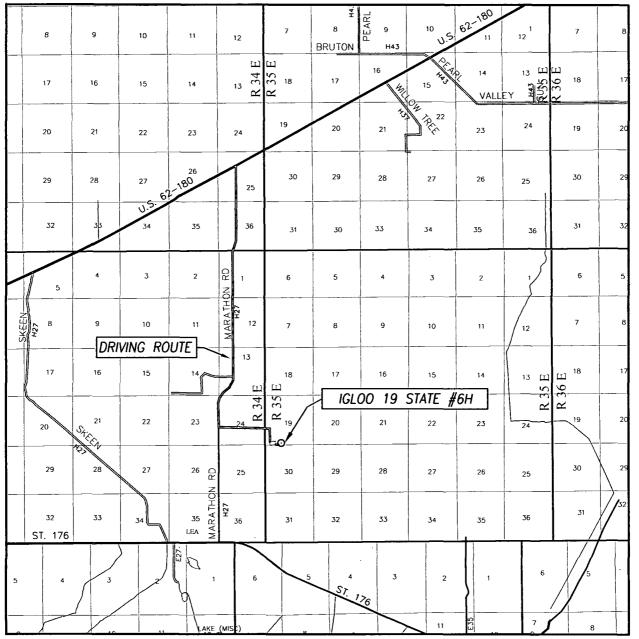
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



JAN 0 8 2015



VICINITY MAP

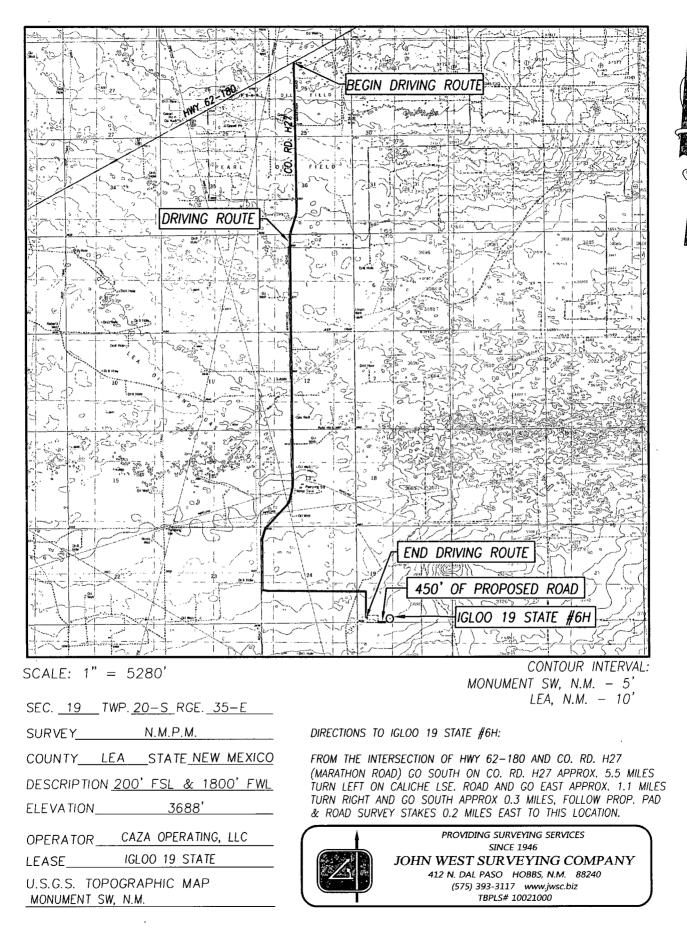


SCALE: 1" = 2 MILES DRIVING ROUTE: SEE LOCATION VERIFICATION MAP NORTH

SEC. <u>19</u> T	WP. <u>20-S</u> RGE. <u>35-E</u>
SURVEY	N.M.P.M.
COUNTY <u> </u>	EASTATENEW_MEXICO
DESCRIPTION	200' FSL & 1800' FWL
ELEVATION	3688'
OPERATOR	CAZA OPERATING, LLC
LEASE	IGLOO 19 STATE

PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 www.jwsc.biz TBPLS# 10021000

LOCATION VERIFICATION MAP



NORTH

HOBBSOCD

IGLOO 19 State #6H Caza Operating, LLC Lea County, New Mexico

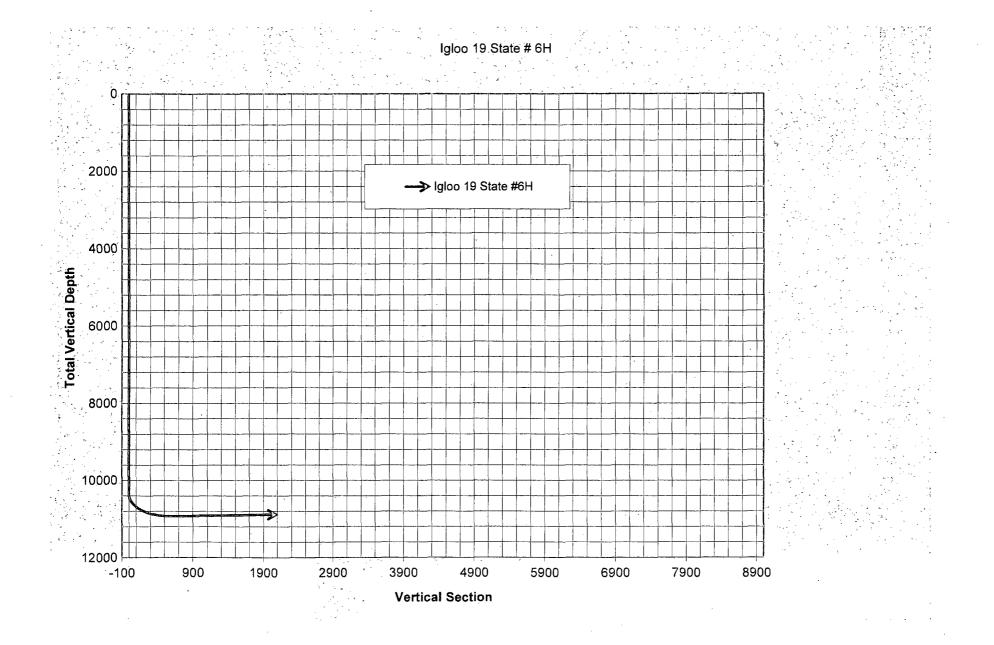
COPYRIGHT 1990 MITCHELL ENGINEERING, PO BOX 1492. GOLDEN, CO, 80402, USA (303) 273 3744

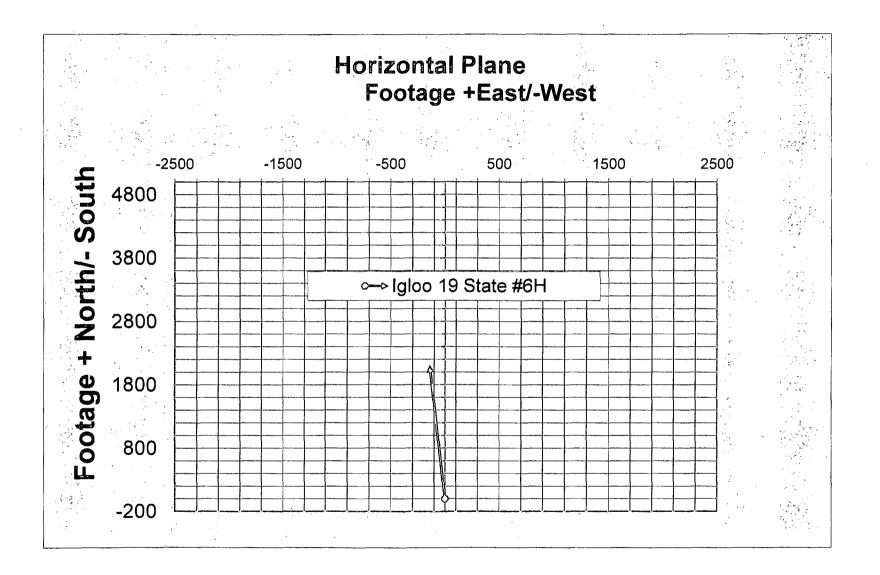
LONG'S METHOD OF SURVEY COMPUTATION

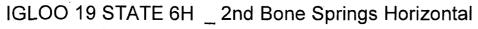
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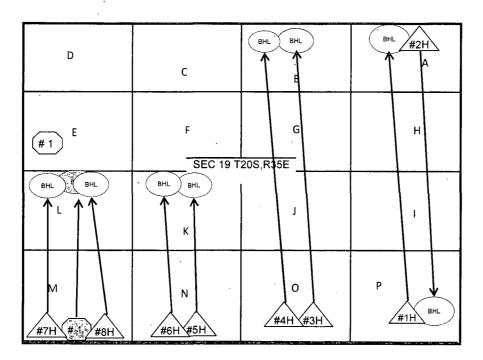
	6000	MD OF I	NTERPOL	ATION DEPTH,	(feet)		STATION A	STATION B
	#N/A	TVD CO	ORDINATE	OF THE DEPT	H (feet)		400.00	600.00
	#N/A	N/S COC	RDINATE	OF DEPTH (fee	et)		300.00	400.00
	#N/A			OF DEPTH (fe	•		100.00	300.00
L				•	ETWEEN STATION	A AND STATION B		ft
BLE	E OF SURVI	EY STAT	IONS				Calculator =	in a second second
ГА	∆MD	INCL	AZIM	MD	TVD	N+/S-	E+/W-	DLS
	ft TTE POINT =>	deg O	deg 0	ft 10259.00	ft 10259.00	# 0.00	ft	deg/100FT
2	100	10	356.2	10358.00 10458.00	10358.00 10457.49	0.00	<u>0.00</u> -0.58	10.00
3	100	20	356.2	10558.00	10553.96	34.48	-2.29	10.00
í l	100	30	356.2	10658.00	10644.48	76.59	-5.09	10.00
5	100	40	356.2	10758.00	10726.29	133.75	-8.88	10.00
5	100	50	356.2	10858.00	10796.91	204.22	-13.56	10.00
7	100	60	356.2	10958.00	10854.20	285.85	-18.99	10.00
3	100	70	356.2	11058.00	10896.40	376.17	-24.98	10.00
)	100	80	356.2	11158.00	10922.25	472.42	-31.38	10.00
0	100	90	356.2	11258.00	10930.96	571.70	<u>-37.97</u>	10.00
1	17 100	91.77	356.2	11275.00	10930.70 10927.61	588.66	-39.10	10.41
2 3	100	91.77 91.77	<u>356.2</u> 356.2	11375.00 11475.00	10927.61	<u>688.39</u> 788.12	<u>-45.72</u> -52.35	0.00
4	100	91.77 91.77	356.2	11575.00	10924.52	887.86	-52.35	0.00
- 5	100	91.77	356.2	11675.00	10918.34	987.59	-65.60	0.00
6	100	91.77	356.2	11775.00	10915.25	1087.32	-72.22	0.00
7	100	91.77	356.2	11875.00 ;	10912.16	1187.05	-78.84	0.00
8	100	91.77	356.2	11975.00	10909.07	1286.79	-85.47	0.00
9	100	91.77	356.2	12075.00	10905.99	1386.52	-92.09	0.00
0	100	91.77	356.2	12175.00	10902.90	1486.25	-98.72	0.00
1	100	91.77	356.2	12275.00	10899.81	1585.98	-105.34	0.00
2	100	91.77	356.2	12375.00	10896.72	1685.72	<u>-111.97</u>	0.00
3	<u>100</u> 100	91.77	356.2 356.2	12475.00 12575.00	10893.63	1785.45	<u>-118.59</u>	0.00
4 5	100	91.77 91.77	<u></u>	12575.00	10890.54 10887.45	1885.18 1984.91	-125.21 -131.84	0.00
6	100	91.77	356.2	12775.00	10884.36	2084.65	-138.46	0.00
7	25	91.77	356.2	12800.00	10883.59	2109.58	-140.12	0.00
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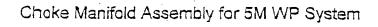
SE/SW Sec 19, T-20-S, R-35-E, Lea County, New Mexico

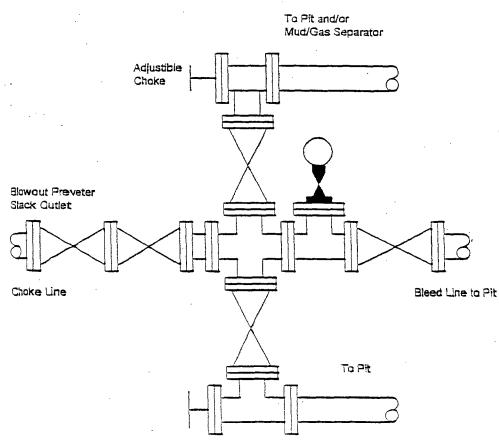


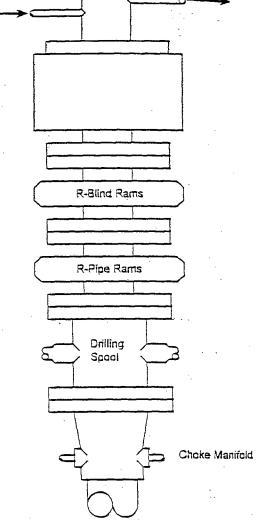
				Plan Bottom Hole		
Well Name	Surface Location	Depth and Strata	Current Prod Zone	Location		
IGLOO 19 STATE #6H	200 FSL & 1800 FWL	TD = 14,900 2nd Bone Sprgs	Not Drilled	2310 FSL & 1660 FWL	Caza Operating,LLC	-
IGLOO 19 STATE #1H	200 FSL & 660 FEL	TD = 14,900 2nd Bone Sprgs	Not Drilled	330 FNL & 950 FEL	Caza Operating,LLC	
IGLOO 19 STATE #3H	200 FSL & 1800 FEL	TD = 16,000 3rd Bone Sprgs	Not Drilled	330 FNL & 1980 FEL	Caza Operating,LLC	
IGLOO 19 STATE #4H	200 FSL & 2000 FEL	TD = 14,900 2nd Bone Sprgs	Not Drilled	330 FNL & 2200 FEL	Caza Operating,LLC	
IGLOO 19 STATE #5H	200 FSL & 2000 FWL	TD = 16,000 3rd Bone Sprgs	Not Drilled	330 FNL & 1980 FWL	Caza Operating,LLC	
IGLOO 19 STATE #2H	200 FNL & 660 FEL	TD = 16,000 ft 3rd Bone Sprgs	Drilled	330 FSL & 350 FEL	Caza Operating,LLC	
IGLOO 19 STATE #7H	200 FSL & 750 FWL	TD = 14,900 2nd Bone Sprgs	Not Drilled	2310 FSL & 350 FEL	Caza Operating,LLC	
IGLOO 19 STATE #8H	200 FSL & 950 FWL	TD = 16,000 3rd Bone Sprgs	Not Drilled	2310 FSL & 660 FWL	Caza Operating,LLC	
ICE CHEST BVC STATE COM #1H	100 FSL & 660 FWL	TD = 12,685 3rd Bone Sprgs	Not Drilled	2310 FSL & 660 FWL	Yates expired Permit	

BLOWOUT PREVENTER SYSTEM

Fill Line







Flow Line

Adjustible Choke

Type 1500 SERIES 5000 psi WP



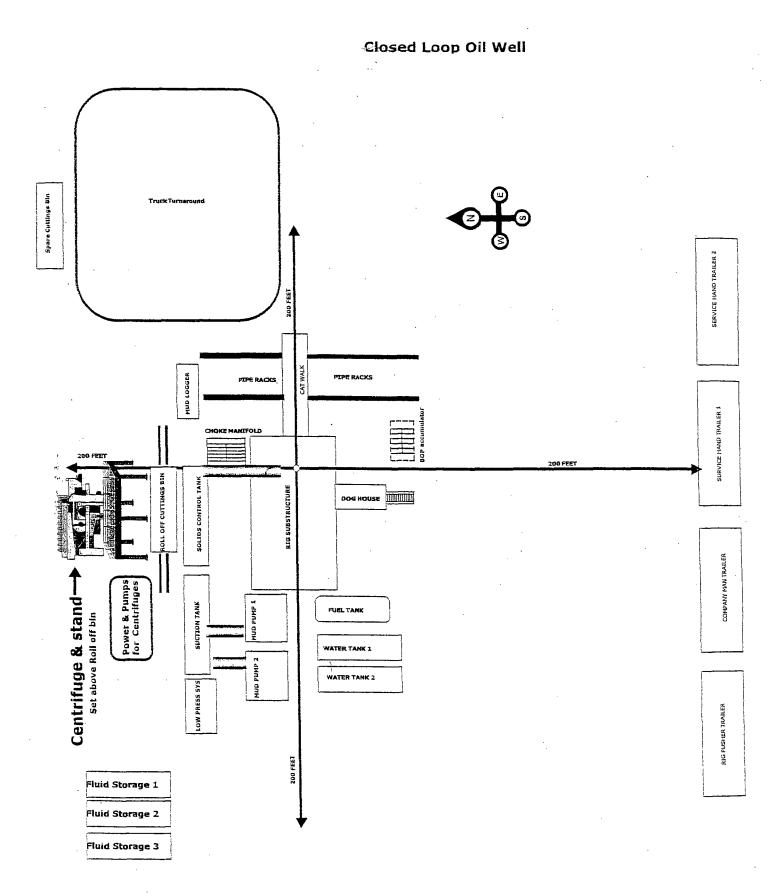
Closed Loop Drilling System

Operations and Maintenance Plan

Closed Loop equipment will be inspected and monitored closely on a daily basis by each drilling rig Tour and by those hired specifically to operate the equipment. Any leak or release detected will be repaired immediately and the proper NMOCD official will be notified within the 48 hr requirement. A large release will require Caza Operating, LLC representatives to contact BLM immediately at the Carlsbad office "575 234 5972" Hobbs "575 393 3612" as well as the NMOCD @ 575 393 6161 as stated by NMOCD rule 116.

Closure Plan

During and after drilling operations, liquids (which apply), all drill cuttings and drilling fluids will be hauled and disposed of at the R-360 disposal (permit number NM 01-0006) located about 30 miles East of Carlsbad, New Mexico. An alternate approved disposal site has been selected Parabo disposal "Sundance" which is 4 miles East of Eunice (permit number NM 01-0003). The Second site would be used in the event of economics or physical problems with R-360 disposal.



Note: The Rig and Closed System Company for this well have not been selected thus the set up shown is simply generic.