Dastical - (753) 39-3161 Floregy, Millerains and Natural Resources College Col	Office	Appropriate District	State of I Energy, Minerals		EXICO	SOCD	Form C-1 Revised August 1, 2	
1220 South St. Francis Dr. STATE XX FEE	1625 N. French Dr <u>District II</u> – (575)	r., Hobbs, NM 88240 748-1283			JAN (30-025-03386		
Santa Pe, NM 8/305 Sata Oil & Cas Lease No. B0-0244	District III – (505)	50 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (BON NOT USET HIS FORM FOR PROPOSALS 10 DAILO ROT DEEEMS NO PLIJG BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 10155 3. Address of Operator 9. OGRID Number 10155 4. Well Location 10. Pool name or Wildett 10. Section 1 Township 21S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) GIL 35811 10. Section 1 Township 21S Range 35E NMPM Lea County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe proposed or Completed operations. (Clearly state all pertinent details, and give pertinent dares, including estimated dare of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/28/2014 Repaired wellhead before moving rig in. 10/29/2014 Rill with 5 ½" CIBP and set at 3744". Circulated Mud and spotted 25 sx cement on top of CIBP. POOH and spot 25 sx cement at 3909'. POOH and perforated casing at 1500'. RIll with packer to squeeze perfs. Would not squeeze. Spotted 25 sx cement at 254 s. Center and parameter casing at 1500'. RIll with packer to squeeze perfs. Would not squeeze. Spotted 25 sx cement at 254 s. POOH and perforated at 295'. Established circulation and pumped cement down 5 ½" casing to perfs and up ammulus to surface. Took 85 sx. Cut off wellhead. Verified cement was to surface in both strings of casing and installed marker. Cut off anchors.	District IV – (505) 1220 S. St. Francis	476-3460	Santa Fe	, NM 87	7505	6. State Oil & G		
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Type of Well: Oil Well Gas Well Other S. Well Number 002	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Gulf State	~	
Harvard Petroleum Company, LLC		ll: Oil Well	Gas Well Other			8. Well Number	002	**
10. Pool name or Wildcat Eumont; Yates 7RVRS Queen	2. Name of Op		troleum Company, LLC	v			ber	
4. Well Location Unit Letter M : 660 feet from the FSL line and 660 feet from the FWL line Section 1 Township 21S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data E-PERMITING PB AR SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMP CASING/CEMENT JOB ALTERING CASING COMP CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/28/2014 Repaired wellhead before moving rig in. 10/29/2014 Moved in J&B Well Service (Bobby Sterns) rig and equipment. Installed BOP. Made scraper run to 3773'. POOH with scraper. 10/30/2014 RIH with 5 ½" CIBP and set at 3744'. Circulated Mud and spotted 25 xx cement no top of CIBP. POOH and spot 25 xx cement at 3090'. POOH and perforated at 295'. Established circulation and pumped cement down 5 ½" casing to perfs and up annulus to surface. Took 85 xx. Cut off wellhead. Verified cement was to surface in both strings of casing and installed marker. Cut off anchors. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 2 SIGNATURE	3. Address of 0		troleum Company, LLC				r Wildcat	
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