Submit 1 Copy To Appropriate District Office	State of New N	Aex1co	Form	C-103
District I – (575) 393-6161	Energy, Minerals and Na	atural Resources	Revised July	18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	_
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-26588	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1 1111	07303	6. State Off & Gas Lease No.	
87505				
	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		A.B. Reeves		
1 == ==================================				
1. Type of Well: Oil Well	Gas Well Other	HOBBSOCD	8. Well Number 6	
2. Name of Operator		1011 0 0 0013	9. OGRID Number	
	erating, L.L.C.	JAN 08 2015	143199	
	Fannin, Ste. 800		10. Pool name or Wildcat	
	on, TX 77002	RECEIVED	Eumont; Yates-7R-Qn (Gas)	
4. Well Location				
Unit LetterA	:660feet from the	North1	ine and610feet from t	the
East line				
Section 29	Township 20S	Range	37E NMPM Lea C	ounty
	11. Elevation (Show whether L			
	3509.3			
12. Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data	
12. 01.001	appropriate Bon to marcute			
NOTICE OF IN	ITENTION TO:	E-PERM	IITTING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛	RE P&A NR	P&A R	
TEMPORARILY ABANDON	CHANGE PLANS	- L	P&A P.W. COMP	
PULL OR ALTER CASING	MULTIPLE COMPL			
		COMC	(*H(±1.00	
DOWNHOLE COMMINGLE		CSNG_	CHG Loc	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		TA	CHG Loc RBDMS CHART	
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JAN 1 3 2015

Well Name: Reeves, A.B. #6 PPC No: 8525 Lease Type: Fee Surf. Locatic 660' FNL & 610' FEL A - 29 Township: 20S Range: 37E County: State: NM 30-025-26588 Eumont (Y, SRN, QN) API: Formation: CURRENT Surface Csg KB: 3519' Size: 8 5/8" DF 24# Wt.&Thrd; GR: 3509' Grade: J55 ST&C Spud Date: 6/11/1980 458 8/8/1980 Set @: Compl. Date: Sxs cmt: 250 sx Circ: 50 sx TOC: Surface 12 1/4" Hole Size: Rod String Details: Ran 2" X 1 1/4" X 12' RHAC insert pump and 3/4" rod string consisting of (147) 3/4" X 25' rods + (1) 3/4" X 8' rod sub + (1) 3/4" X 6' rod sub + (2) 3/4" X 2' rod subs <u>Perfs</u> Yates/7R 2937'-3493' Added in 2008 Queen 3546', 3558', 3570', 3582', 3594', 3606', 3642', 3654', 3668' **Acidizing Details** 4/21/1990 Acidized w/ 3000 gals 15% NEFE 4/27/1982 Acidized w/2700 gals, 15% NEFE, 100 balls Production Csg 7/17/1980 Acidized w/3000 gals, 15% NEFEHCL, 51 ball sealer Size: 5 1/2" Frac Details 14# Wt.&Thrd: 4/25/1990 Frac well with gelled water, CO2, 204,363 fluid gals, 399,500#, 20/40, 12/20, 8/16 sand 4/28/1982 Frac well with w/40,000 gals 70 foam frac with 12,000 gals of 2% KCL water 673,842 : Grade: J55 LT&C Set @: 3929' Sxs Cmt: 750 sx Circ: Surface TOC: 810' Tubing 2 3/8" O.D. @ 3782' RKB Hole Size: 7 7/8"

PBTD 3839' TD 4000'

