

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31827
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter E : 2500 feet from the NORTH line and 1250 feet from the WEST line Section 24 Township 25S Range 37E NMPM County LEA		8. Well Number 200
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3075' GR		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Cleanout Bridge and Fill and Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/14-12/8/14 MIRU coiled tubing unit.. CO bridges in injection tbg from 42'-1032'. Rig down CT on 11/4/14. 11/20/14 - MIRU pulling unit. POH inj tbg and pkr. Cleanout fill with bit from 4923'-5117'. Mill csg from 5117'-5200'. Acidize perfs 4992'-5186' w/ 7700 gal 15% NEFE HCL, 3000 gal gelled brine and 2000# rock salt wuith good diversion. RIH w/ new 4 1/2" x 2 3/8" Arrowset 1X pkr and 1.781" Model R profile nipple and 153 jts injection tubing. Set pkr at 4895'. Circ pkr fluid. Test csg to 500# OK on 12/8/14. Put well back on water injection.

PERFS: 4992'-5186', PBTD: 5200' (CIBP) TD: 6050'

Per Kent Williams - "For Record Only"
Pending Pressure Test
& Final C103 S/kept submittal
JAD/ocd
11/2/15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 12/17/2014

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE [Signature]

Conditions of Approval (if any):

FOR RECORD ONLY

JAD/ocd

JAN 13 2015
AM