

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-42139  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1600 feet from the South line and 1750 feet from the West line

Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

7. Lease Name or Unit Agreement Name

Linam AGI

8. Well Number #2

9. OGRID Number  
36785

10. Pool name or Wildcat  
AGI: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB ☒  
Production Casing to 9,204'  
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Linam AGI #2 production borehole circumferential cement bond logs (CBL) were completed on Thursday and Friday, January 8 and 9, 2015. The logging included the following:

- VBL – velocity density log
- USIT – ultra-sonic imaging tool
- SBT – segmented bond tool

The results demonstrate zone isolation between the injection zone and the overlying caprock. Copies of the logs will be submitted with the final C-103 for Linam AGI #2.

The 7" production casing was successfully pressure tested and charted to 800 psi for 30 min and it held well which demonstrates that there is a good bond throughout the overall hole. The pressure test chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE

Type or print name

Michael W. Selke, RG

TITLE: Consultant to DCP Midstream LP

E-mail address: [mselke@geolex.com](mailto:mselke@geolex.com)

DATE: 1/9/15

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

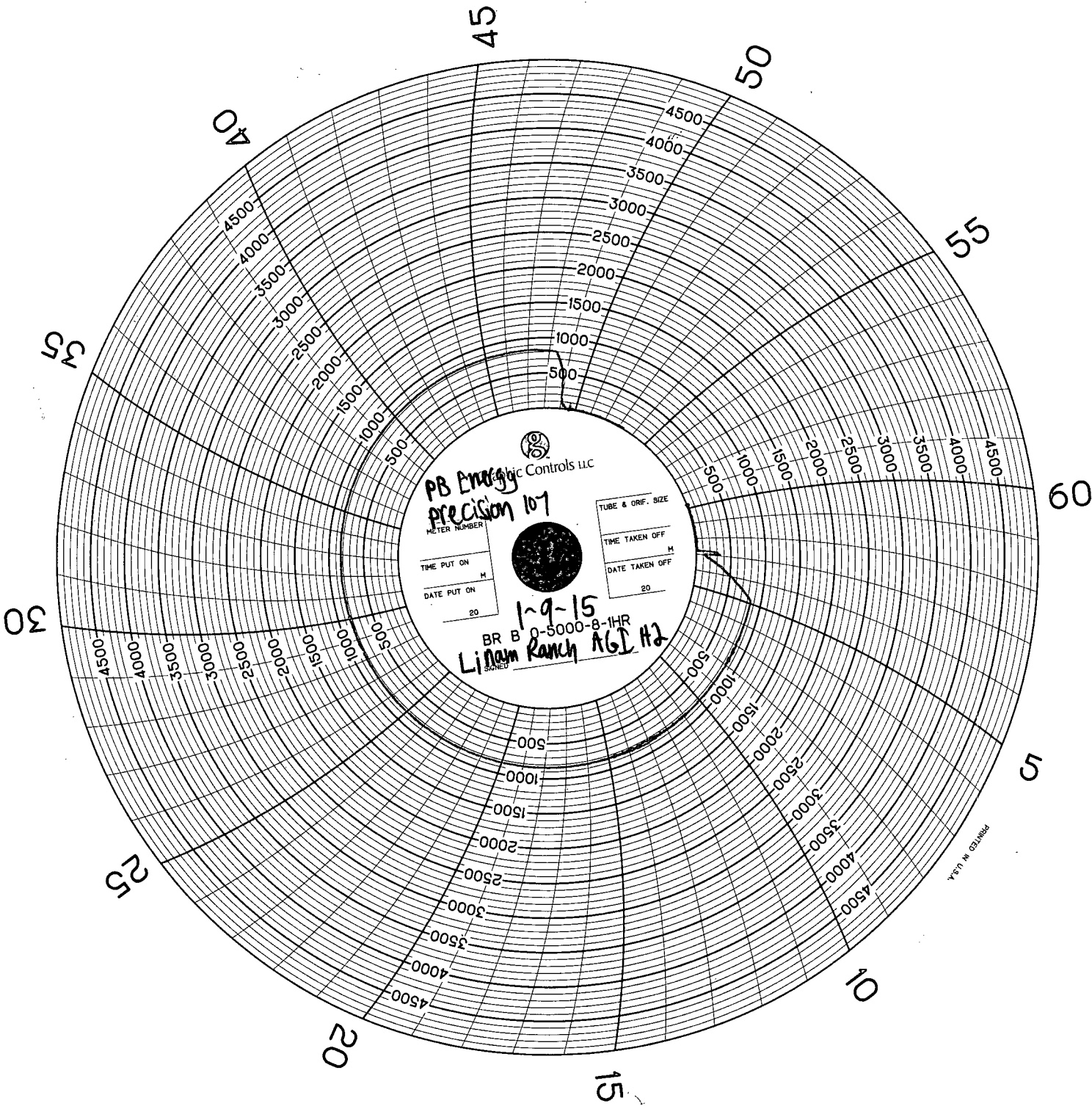
TITLE

Petroleum Engineer

DATE

01/09/15

JAN 13 2015



PB Energy  
Precision 107  
METER NUMBER

TIME PUT ON  
M  
DATE PUT ON  
20

TUBE & ORIF. SIZE  
TIME TAKEN OFF  
M  
DATE TAKEN OFF  
20

1-9-15  
BR B 0-5000-8-1HR  
Lindam Ranch AGI H2

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