

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26186
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L2662
7. Lease Name or Unit Agreement Name New Mexico 28 State
8. Well Number 1
9. OGRID Number 148394
10. Pool name or Wildcat 85210 Shoe Bar; Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	HOBBSOC
2. Name of Operator Vernon E. Faulconer, INC.	JAN 1 2 2015
3. Address of Operator 1001 ESE Loop 323, Suite 160 P. O. Box 7995 Tyler, Tx 75711	RECEIVED
4. Well Location Unit Letter O : 1980 feet from the East line and 660 feet from the South line Section 28 Township 16S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,011' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REN P&A NR	P&A R
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CON INT TO P&A <input checked="" type="checkbox"/>	COMP
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS CSNG	CHG Loc
DOWNHOLE COMMINGLE <input type="checkbox"/>		TA	RBDMS CHART
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHL	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VEF plans to set a bridge plug above the open perfs and set cement plugs per instructions throughout the wellbore. Please see the attached abbreviated plugging procedure, current wellbore diagram, and proposed wellbore diagram.

Spud Date: 1/21/79

Rig Release Date: 3/5/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 1/8/15

Type or print name ROY SLOAN JR. E-mail address: RSLOAN@vefine.com PHONE: 903-581-4382

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 1/13/2015

Conditions of Approval (if any):

JAN 1 4 2015

Abbreviated Plugging Procedure

Well Name: New Mexico 28 State #1

Field: Shoe Bar

Location: Lea County, NM

Objective: Pull casing and P&A

Date: January 7, 2015

Prepared by: Will Ross

- Set CIBP in 4 ½" casing @ 12,400'
- Place 25 sack Class H cement plug on top of bridge plug (330') from 12,400' – 12,070'
- Circulate plugging fluid throughout wellbore until hole is clean and full. Fluid will be 9.5 ppg brine with 12.5 ppb salt gel
- Place 25 sack Class H cement plug (210') in 5 ½" casing from 9,070' – 8,860'
- We anticipate to cut the 5 ½" casing at 5,810' and pull that 5 ½" casing out of the wellbore. This depth is subject to change based off of stretch calculations
- Place 38 sack Class C cement plug (100') in 5 ½" casing and in 7 7/8" open hole from 5,860' – 5,760' *WOC & TAG on @ STUB DEPTH*
- Place 43 sack Class C cement plug (100') in 7 7/8" open hole and in 9 5/8" casing from 4,918' – 4,818'
- Place 47 sack Class C cement plug (100') in 9 5/8" casing from 3,260' – 3,160'
- Place 47 sack Class C cement plug (100') in 9 5/8" casing from 1,900' – 1,800'
- Place 47 sack Class C cement plug (100') in 9 5/8" casing from 462' – 362' *WOC & TAG*
- Place 47 sack Class C cement plug (100') in 9 5/8" casing from 100' – Surface

Please note:

- An additional cement plug may be necessary inside the 5 ½" casing above 8,860' depending on where the casing is cut and pulled from. We will not exceed 3,000' between cement plugs. We will place a cement plug 50' above and 50' below the casing stub wherever it is cut ✓
- We will tag the cement plugs as often as instructed by NMOCD
- Cement volumes were calculated assuming a 1.1 ft³/sack yield



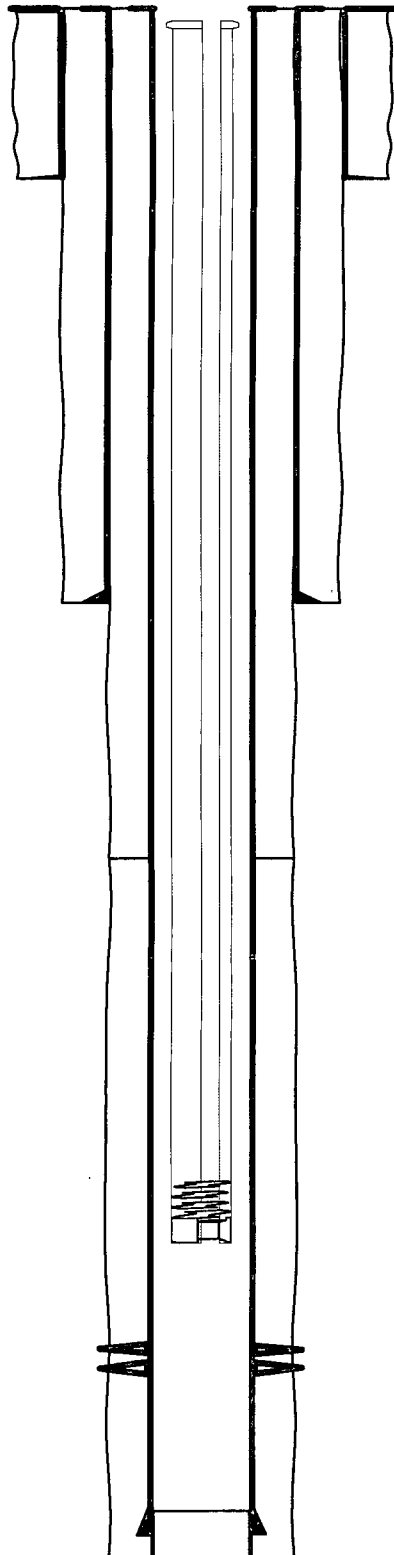
VERNON E. FAULCONER, INC.

Downhole Schematic



WELL NAME: New Mexico State 28 #1	FIELD: Shoe Bar (Atoka)	API: 30-025-26186
LOCATION: Sec 28- T16S – R35E Lea County, NM		
ELEVATIONS: GL: 3,990' RKB: 4,011'	DATE: 5 Jan 15	SPUD DATE: 22 Jan 79
Prepared by: Haley Copeland		CURRENT WELLBORE

NOTE: All depths are RKB unless otherwise noted



13-3/8" 48# csg @ 412' Circulated cmt.

9-5/8" 40# csg @ 4,868' Circulated cmt.

2',4',6',8', pup jts.
(403) 2-3/8" 4.7# N-80 EUE 8rd tbg

5-1/2" 17# csg Surface – 11,541'

BHS @ 12,444'
1-25/32" SN @ 12,445'
EOT @ 12,446'

Atoka Perfs: 12,453-82' (30 shots)

4-1/2" 13.5# N-80 csg 11,541' – 13,055'
(3.795" drift) 1050 sxs of LW and H

TD @ 13,055'

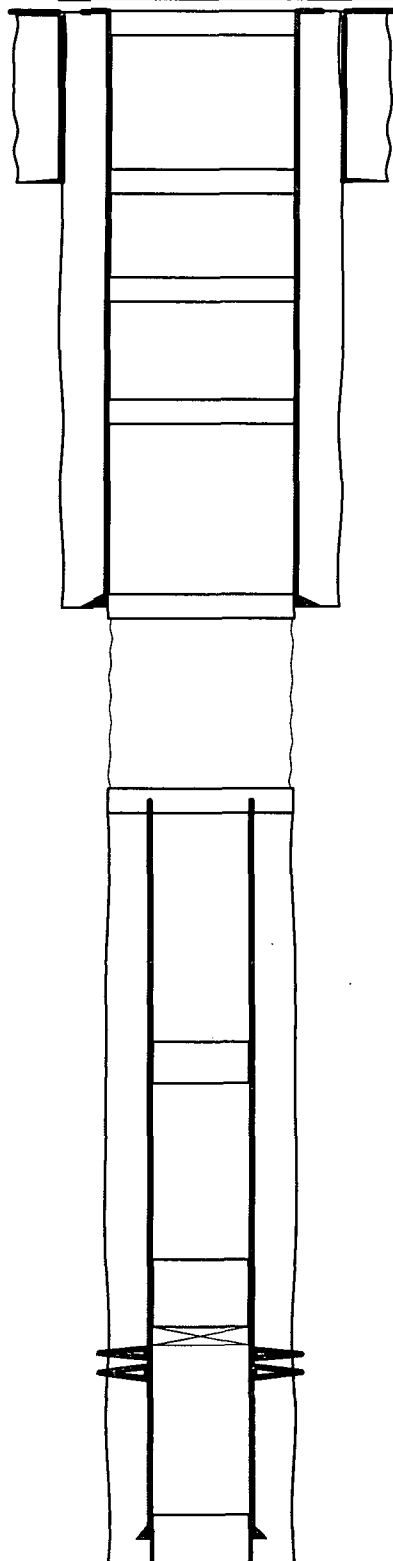


VERNON E. FAULCONER, INC.

Downhole Schematic



WELL NAME: New Mexico State 28 #1	FIELD: Shoe Bar (Atoka)	API: 30-025-26186
LOCATION: Sec 28- T16S – R35E Lea County, NM		
ELEVATIONS: GL: 3,990' RKB: 4,011'	DATE: 7 Jan 15	SPUD DATE: 22 Jan 79
Prepared by: Will Ross		PROPOSED WELLBORE



47 sack Class C cmt plug from 100' - Surface

NOTE: All depths are RKB unless otherwise noted

47 sack Class C cmt plug from 462' - 362'
13-3/8" 48# csg @ 412' Circulated cmt.

47 sack Class C cmt plug from 1,900' – 1,800'

47 sack Class C cmt plug from 3,260' – 3,160'

43 sack Class C cmt plug from 4,918' – 4,818'
9-5/8" 40# csg @ 4,868' Circulated cmt.

38 sack Class C cmt plug from 5,860' – 5,760'
Cut 5 1/2" csg @ 5,810'

25 sack Class H cmt plug from 9,070' – 8,860'

5-1/2" 17# csg Surface - 11,541'

25 sack Class H cmt plug from 12,400' – 12,070'
CIBP @ 12,400'
Atoka Perfs: 12,453-82' (30 shots)

4-1/2" 13.5# N-80 csg 11,541' - 13,055'
(3.795" drift) 1050 sxs of LW and H

TD @ 13,055'