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Submit One Copy To Appropriate District Office	State of New M	1exico	Form C-103
District I	Energy, Minerals and Na	tural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		•	WELL API NO. 30-025-21746
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM	8/505	6. State Oil & Gas Lease No. E-7574
SUNDRY NOTION	CES AND REPORTS ON WELI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	Grama Ridge Morrow Unit
1. Type of Well: Oil Well	Gas Well Other (Storage)	HOBBSOCD	8. Well Number 03
2. Name of Operator		A F7 2045	9. OGRID Number
Enstor Grama Ridge Storage & Tran 3. Address of Operator	isportation LLC	JAN 07 2015	234255 10. Pool name or Wildcat
20329 State Highway 249, Suite 500	0 // Houston, TX 77070		Grama Ridge Morrow Unit
4. Well Location	· · · · · · · · · · · · · · · · · · ·	RECEIVED -	
	t from the South line and 1980 fee	et from the East line	
	21S Range 34E NMPM	County Lea Count	ty, NM
	11. Elevation (Show whether D		
	GL 3,640'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	П	☐ ☐ Location is re	eady for OCD inspection after P&A
	compliance with OCD rules and		erator's pit permit and closure plan.
	lled and leveled. Cathodic protec		
A steel marker at least 4" in diar	meter and at least 4' above ground	d level has been set ii	n concrete. It shows the
OPERATOR NAME, LEA	SE NAME, WELL NUMBER	, API NUMBER, QU	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as	nearly as possible to original gro	ound contour and has	been cleared of all junk, trash, flow lines and
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
	ls have been removed. Portable	bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)	1 1	7D 1	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			v.
☑ If this is a one-well lease or last	remaining well on lease: all elect	trical service poles an	d lines have been removed from lease and well.
location, except for utility's distributi	on infrastructure.		·
When all work has been completed, r	eturn this form to the appropriate	e District office to sch	nedule an inspection.
SIGNATURE 2	TITLE_	DIRECTOR, LAND !	REGULATORY DATE 1615
TYPE OR PRINT NAME NICK I	AICODEMUS E-MAII	L: nick.nicodemus	@enstoring.com PHONE: 281-374-3089 @Enstoring.com PHONE: 281-374-3089 @DATE 01/14/2015
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APPROVED BY: Value	TITLE_	Whiplianc	DATE O'11412015