

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JAN 14 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029509A
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RON ECKERT E-Mail: Ron.R.Eckert@conocophillips.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9119	7. If Unit or CA/Agreement, Name and/or No. 8920003410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R32E SWNW 1980FNL 660FWL		8. Well Name and No. MCA UNIT 47
		9. API Well No. 30-025-00606-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to reroute and upgrade a flowline from the MCA 47 (located in the SWNW of Section 21, T17S, R32E) to the MCA 2D Header (located in the NESW of Section 21, T17S, R32E).

The new pipeline will be a 2 1/2" Fiberspar surface pipeline approximately 2,815ft in length. The pipeline will have an operating pressure of approximately 70 PSI with a flowrate of 97 BPD (oil, gas, & water mixture).

The pipeline route will follow existing road corridors to keep surface disturbance to a minimum. The new pipeline route will also assist ConocoPhillips Company personnel in detecting possible leaks on the pipeline as soon as they occur.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #252195 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA DENNISTON on 08/15/2014 (14LD0305SE)	
Name (Printed/Typed) MYRA H HARRISON	Title PTRRC-CONTRACT AGENT
Signature (Electronic Submission)	Date 07/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS	Title SUPERVISORY PET	Date 01/08/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

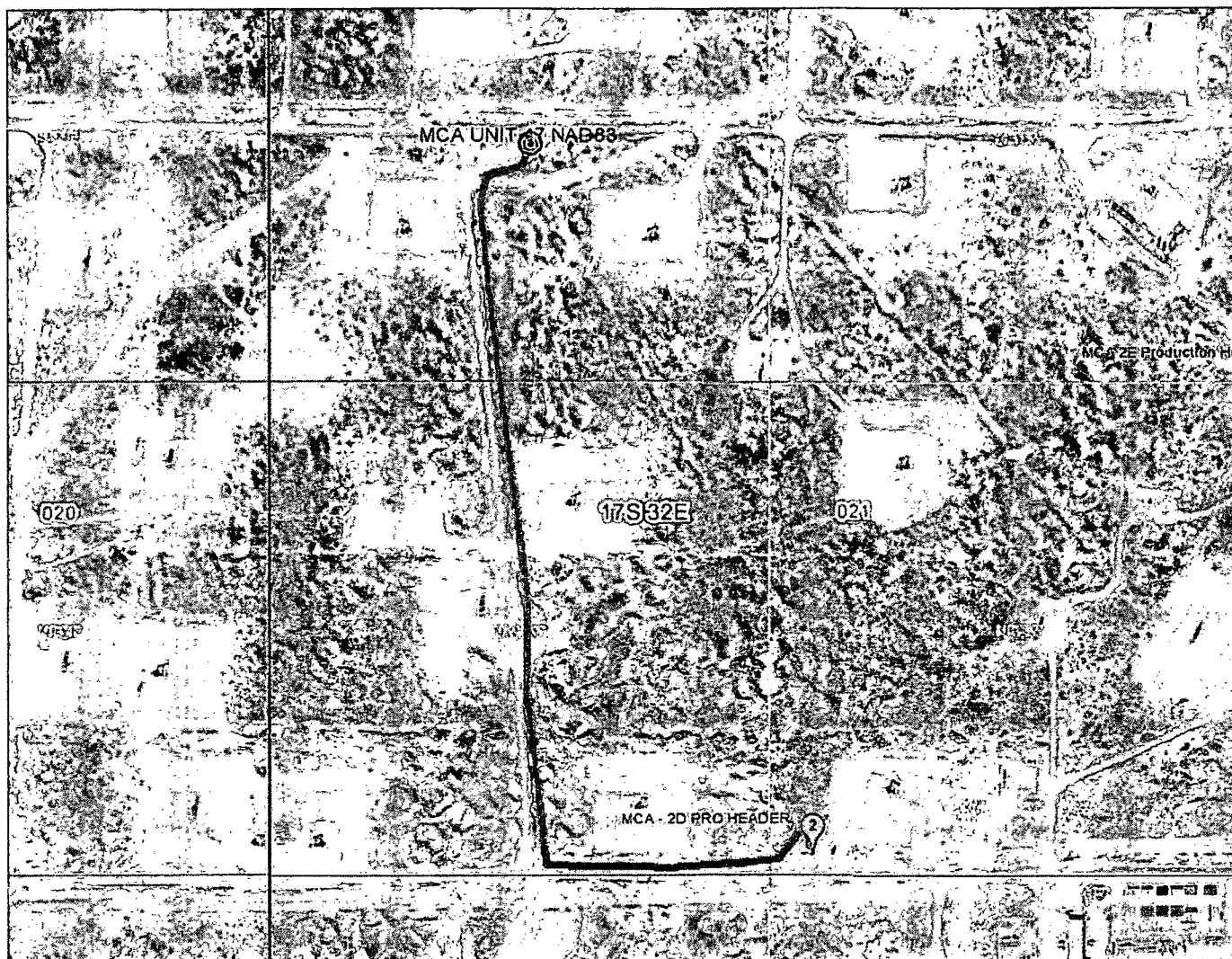
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

YMB/OCD 1/15/2015

JAN 15 2015

AM



MCA 47 Flowline to the 2D Header

Section 21

TwN 17S

Rge 32E

Lea County NM

LAT 32°49'18.72"N (NAD 83)

LON 103°46'40.39"W (NAD 83)

API 30-025-00606

Prop Code A705006

2 ½" Surface Fiberspar Pipeline

Length of Proposed Flowline (IN RED)
that will follow the Roads ~ 2,815 Ft

Oil Production 1 BPD

Water Production 96 BPD

Gas production 4 MCF

Pressure 70 PSI