

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
OCD Hobbs

JAN 14 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

5. Lease Serial No.
NM-112941

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP (6137)

3a. Address

PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)

575-748-3371

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

MEAN GREEN 22 FED 1H and 27 FED 1H

9. API Well No.

22-1H) 30-025-41434 27-1H) 30-025-41433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

22-1H) 100 FSL & 210' FEL
27-1H) 100 FSL & 480' FEL

SEC 22, T26S, R34E

10. Field and Pool or Exploratory Area

WILDCAT DELAWARE

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Battery Change
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy respectfully requests approval to amend the Initial Proposed Interim Reclamation diagram for the above 2 wells. We request to place facilities on the West and North sides of the pad, as all of our batteries are constructed in the "L" shape.

Mean Green 27 Fed #1H has been drilled as approved on the APD. Mean Green 22 Fed #1 was approved to move SHL to 100' FSL & 210' FEL, which moves it off the same pad but overlaps the 27 #1 pad. The proposed Mean Green 27 Fed #2H will be drilled to the West of 27 #1H and the pad will overlap also on the West. Therefore, it will not be possible to propose reclamation on the Mean Green 27 Fed #1H pad at this time.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE MENOUD (575-746-5544)

Title ADMIN FIELD SUPPORT

Signature

D. Menoud

Date 6/2/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James R. Lingo

Title

SPET

Date

8-3-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CTD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lead @ post drilling of #1 2H MSH/OCD 1/15/2015

JAN 15 2015



**Interim
Site
Reclamation**

**Devon Energy
Production Co.**

Mean Green 22 Fed 1H

30-025-41434

Mean Green 27 Fed 1H

30-025-41433

**Sec. 22-T26S-R34E
Lea County, NM**

350'

Facilities

Facilities



Well

ROAD

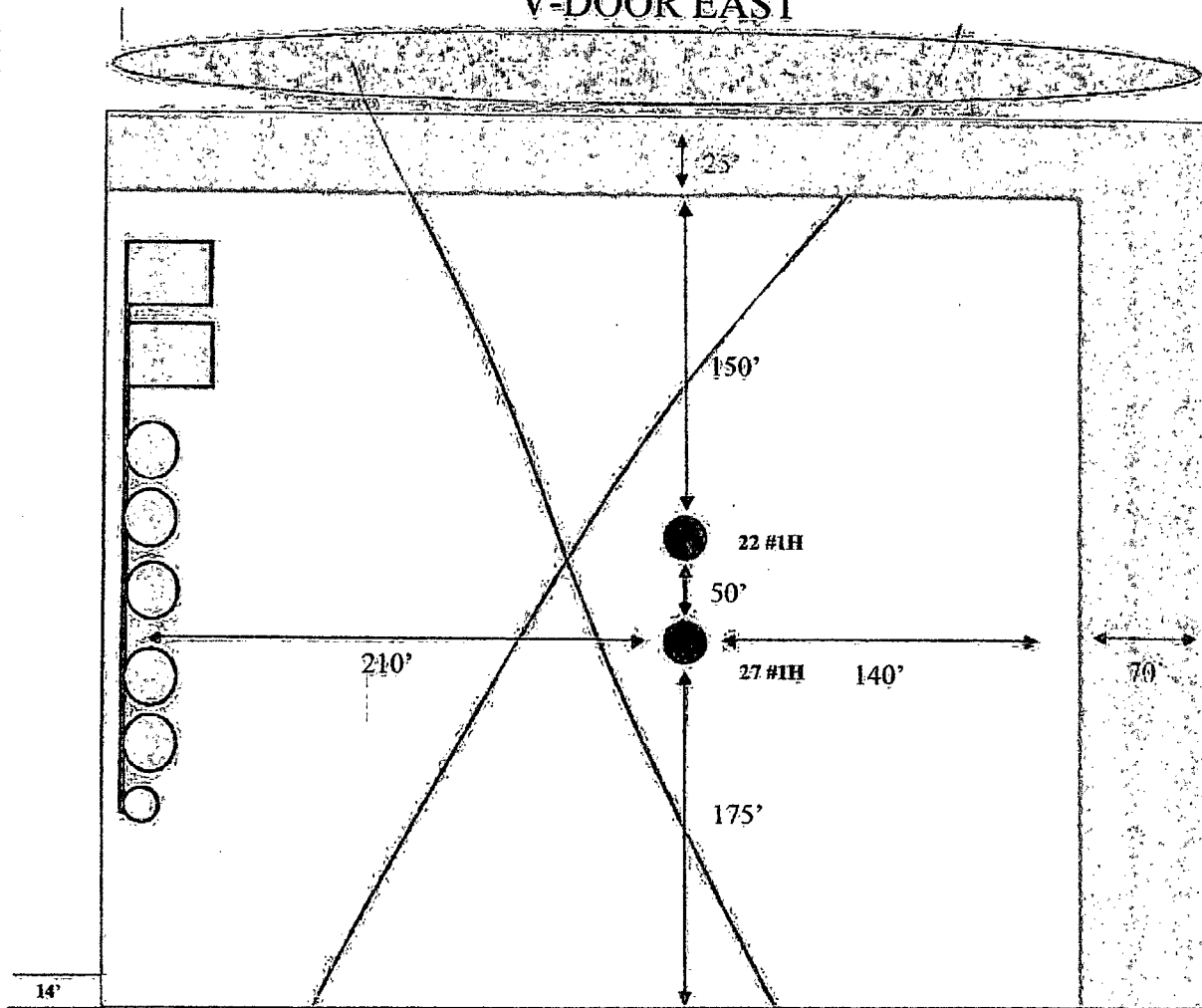
420'

N



EXHIBIT C

**Interim Reclamation & Production Facilities
MEAN GREEN 22 FED #1H & 27 FED #1H
V-DOOR EAST**



LEGEND



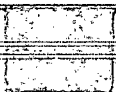
Well Bore



Topsoil



Production Facilities



Interim Reclamation



NORTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 19 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112941
2. Name of Operator DEVON ENERGY PROD CO., L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-6558		8. Well Name and No. MEAN GREEN 22 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R34E Mer NMP SESE 150FSL 480FEL		9. API Well No. 30-025-41434
		10. Field and Pool, or Exploratory WILDCAT DELAWARE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

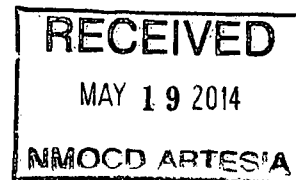
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., L.P. respectfully requests permission to move the surface hole from 150' fsl & 480' fel to 100' fsl & 210' fel. The reason for the move this well is only 50' away from the Mean Green 27 Fed 1. Devon did not want to shut in the Mean Green 27 while drilling and completing the Mean Green 22 Fed 1.

Please find attached the Revised plats, revised Drilling Plan and Drilling Proposal.

Surface: All original COAs applies.

Em Rev. 4/7/14 CFW



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #239006 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Hobbs Committed to AFMSS for processing by JERRY BLAKLEY on 04/07/2014 ()	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY SPECIALIST
Signature <i>[Signature]</i> (Electronic Submission)	Date 03/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	FOR FIELD MANAGER	Date 5/12/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	CARLSBAD FIELD OFFICE	<i>[Signature]</i>

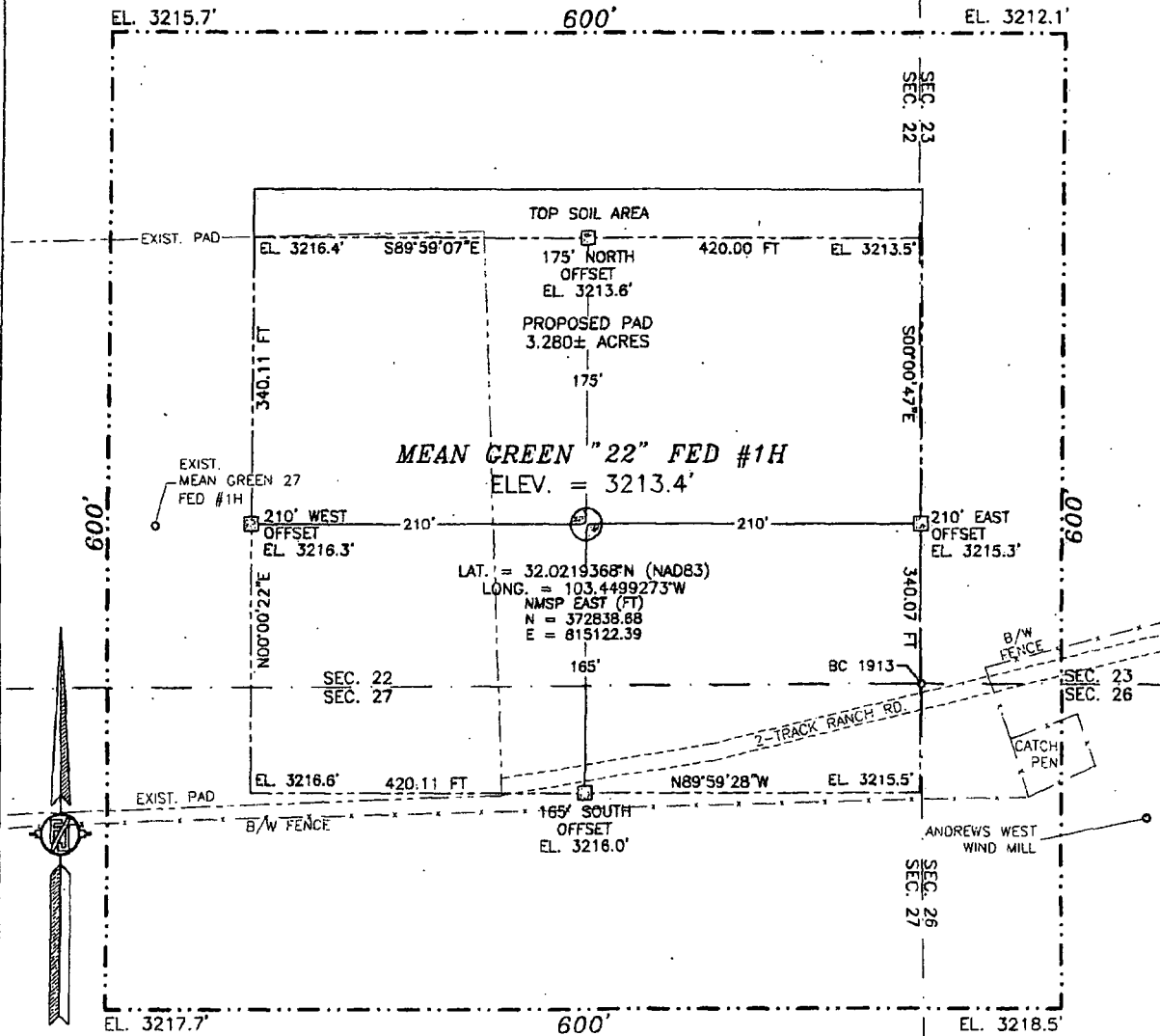
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 28 2014

**SECTION 22, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP**

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.



0 10 50 100 200

SCALE 1" = 100'

DIRECTIONS TO LOCATION

FROM STATE HWY. 128 AND CR. #2 (BATTLE AXE) GO SOUTH AND WEST ON CR. #2 12.0 MILES, TURN LEFT ON CALICHE ROAD AND GO SOUTH 0.8 MILES, TURN LEFT AND GO EAST 3.0 MILES, TURN RIGHT AND GO SOUTHEAST 3.56 MILES, TURN LEFT AND GO EAST 375' TO EXIST. PAD FOR MEAN GREEN '27' FED #1H AND FROM THIS WELL LOCATION IS 270° EAST.

DEVON ENERGY PRODUCTION COMPANY, L.P.

MEAN GREEN "22" FED #1H

LOCATED 100 FT. FROM THE SOUTH LINE

AND 210 FT. FROM THE EAST LINE OF

SECTION 22, TOWNSHIP 26 SOUTH,

RANGE 34 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

MARCH 10, 2014

SURVEY NO. 2744A

MADRON SURVEYING, INC.

301 SOUTH CANAL
(575) 234-3341

CARLSBAD, NEW MEXICO