

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBSCOCDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 14 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM107395
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address HOUSTON, TX 77210-4294	3b. Phone No. (include area code) Ph: 432.685.5717 Fx: 432.685.5742	8. Well Name and No. FOXGLOVE 29 FEDERAL 7H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23S R33E NENE 340FNL 660FEL 32.281899 N Lat, 103.587466 W Lon		9. API Well No. 30-025-41851-00-X1
		10. Field and Pool, or Exploratory TRIPLE X
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests approval for the following changes and additions to the drilling plan:

1. Run 48 broadband sleeves spaced throughout the lateral section on the 5-1/2" casing. See attached for details, and as showed in the tool specifications the body max. OD is 7.0". The production casing string will be in compliance with current COA in the approved APD.

2. Contingency Plan if losses are encountered while circulating prior to running casing. Add DV tool and ACP 50' below intermediate casing shoe for contingency second stage cement job.

3. If the DVT and ACP are ran and full returns are present during first stage cement job we will inflate the ACP and then drop the cancelation cone for the DV tool. If there is lost circulation

Work already complete

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #277640 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by CHRISTOPHER WALLS on 11/12/2014 (15CRW0024SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

JAN 8 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAN 20 2015

Additional data for EC transaction #277640 that would not fit on the form

32. Additional remarks, continued

during the first stage cement job, see below for the second stage contingency cement plan.

Production Casing

5-1/2" 20# P110 Tenaris Blue new csg @ 0-15705', 7-7/8" hole w/ 9.3# mud

Coll Rating (psi)-11100 Burst Rating (psi)-12630

SF Coll-2.11 SF Burst-1.35 SF Ten-1.74

Production - Cement w/ 570sx Tuned Light (TM) system cmt w/ 3#/sx Kol-Seal + .125#/sx Poly-E-Flake + .65% SCR-100 + .05% SA-1015 + 5#/sx salt, 9.8ppg (10.2ppg downhole) 3.884 yield 788# 24hr CS 100% Excess followed by 760sx PP H cmt w/ 3#/sx salt + .3% CFR-3 + .5% Halad(R)-344 + .1% HR-800, 13.2ppg 1.65 yield 1462# 24hr CS 40% Excess. Calculated TOC 4200'

DV tool @ 5250'. If returns are not lost during first stage cement job we will drop the cancellation cone for the DV tool.

Contingency 2nd Stage - Cement w/ 70sx Econocement + 3#/sx salt, 12.4ppg 2.05 yield 500# 29hr CS 10% Excess followed by 80sx PP cmt, 14.8ppg 1.33 yield 1849# 24hr CS 150# excess. Calculated TOC 4150'

Description of Cement Additives: Calcium Chloride, Salt (Accelerator); CFR-3 (Dispersant); SA-1015 (Light Weight Additive); Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Halad(R)-344 (Low Fluid Loss Control); HR-100, SCR-100 (Retarder)

The above cement volumes could be revised pending the caliper measurement.