Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD	Hobbs
	110003

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMNM84729

Do not use the abandoned we	6. If Indi	6. If Indian, Allottee or Tribe Name				
	PLICATE - Other instru	ctions on reverse side.	7. If Uni	t or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth		8. Well Name and No. CUERVO FEDERAL 26H				
2. Name of Operator CIMAREX ENERGY COMPA		9. API Well No. 30-025-42094-00-X1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	TREET, SUITE 600	3b. Phone No. (include area code Ph: 918.295.1763		10. Field and Pool, or Exploratory DIAMONDTAIL		
4. Location of Well (Footage, Sec., 7	· 11. Cour	11. County or Parish, and State				
Sec 14 T23S R32E NENE 37: 32.183947 N Lat, 103.382259	LEA	LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/	(Resume) Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	🖸 Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon Change to O			
•	☐ Convert to Injection	□ Plug Back	■ Water Disposal	10		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide operations. If the operation re pandonment Notices shall be fi inal inspection.)	, give subsurface locations and measue the Bond No. on file with BLM/BIA sults in a multiple completion or recolled only after all requirements, included	ared and true vertical depth A. Required subsequent re- completion in a new interva- ling reclamation, have been	ns of all pertinent markers and zones. ports shall be filed within 30 days I, a Form 3160-4 shall be filed once in completed, and the operator has		
CIMAREX ENERGY CO. RES	SPECIFULLY REQUEST	S APPROVAL TO SET DV T	OOL AS DISCUSSED	D BELOW:		
As discussed on the phone wing 742?. Pumped LCM sweeps will set a DV Tool with annula be at 666?. The base of treat the APD. If cement circulates will not be used. If cement job opening dart, circulate cemen blend as the lead slurry from the state of t	and were able to regain for casing packer. Based of the water is 600?. Cimato surface, the cancellation does not circulate to surface above DV To	ull circulation. As verbally apport casing tally, the depth of the arex will pump the cement job ion plug will be dropped and the face, Cimarex will drop the D	proved ,Cimarex e DVTool will as approved on ne DV Tool V Tool			

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14. I hereby certify that	t the foregoing is true and correct.  Electronic Submission #286780 verifie  For CIMAREX ENERGY COMP Committed to AFMSS for processing by CHRIS	NY OF	CO, sent to the Hobbs	
Name(Printed/Type	d) HOPE KNAULS	Title	REGULATORY TECH	
Signature	(Electronic Submission)	Date	01/05/2015	KN
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	l
Approved By CHRISTOPHER WALLS		Title	PETROLEUM ENGINEER	Date 01/06/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	⊵ Hobbs	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

