Submit 1 Copy To Appropriate District Office	5) 393-6161 Energy, Minerals and Natural Resources 75) 748-1283 OIL CONSERVATION DIVISION 05) 334-6178 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-10 Revised July 18, 20	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-40926	13
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKSTO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SIZE OF THE PROPOSALS TO DEEPEN OR PLUG BACKSTO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SIZE OF THE PROPOSALS TO DEEPEN OR PLUG BACKSTO			7. Lease Name or Unit Agreement Name Dragon 36 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator EOG Resources, Inc.			8. Well Number 4H	_
			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	10. Pool name or Wildcat Red Hills; Upper Bone Spring Sha	ale
4. Well Location Unit Letter	220 feet from the South	199 line and		
Section 36	Township 24S R	ange 33E	NMPM County Lea	
	11. Elevation (Show whether DE 3479' GR	R, RKB, RT, GR, etc.,)	
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recomposed completion or recomposed to the starting and proposed we proposed completion or recomposed	ork). SEE RULE 19.15.7.14 NMA completion. ole. b/8", 54.5#, J55 STC casing set a	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: pertinent details, and C. For Multiple Contact 1263'.	ILLING OPNS. P AND A]
Cement lead w/ 500 sx Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yield. Circulate 247 sx cement to surface. WOC 21hrs. 1/10/15 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.				
Spud Date: 1/8/15 I hereby certify that the information	Rig Release D		e and belief.	NT to P&A
//	•		·	. = 0
SIGNATURE Star Way TITLE Regulatory Analyst			DATE	
Type or print name Stan Wagner For State Use Only	E-mail addres	:s:	PHONE: 432-686-368	.
APPROVED BY: Conditions of Approval (is any).	TITLE PO	etroleum Engine	DATE OF FOR	5