Office Office	State of New M	lexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	tural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-41429
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 C	37303	6. State Oil & Gas Lease No. V 732
87505			V 732
SUNDRY NOTI	CES AND REPORTS ON WELL	.S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	Jaguar 18 State
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FORSION	^
	Gas Well Other	***************************************	8. Well Number 3H
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	1AAL 1 /4 2015	9. OGRID Number
Endurance Resources LLC	_	JAN 14 2015	270329
3. Address of Operator			10. Pool name or Wildcat
203 West Wall St Suite 1000 M	lidland, Texas 79701		Cruz; Bone Spring
4. Well Location		INCOMPENSATION OF THE PROPERTY	, 1 5
	fact from the courts lim	a and 2265 fact t	from the east line
Unit Letter_O :330			
Section 18	Township 23S	Range 33E	NMPM Lea County NM
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)	
	3700.3' GL		
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
	•		•
NOTICE OF IN	TENTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE	•		
CLOSED-LOOP SYSTEM □	,		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
10 10 2014 D 10 110 1/401 1 4 50752 D 40 1 144 0 5/00 40/00 TO 104 1-1-4- 0 5/00 40/0 1 55 DTO (4-4-) 106			
12-18-2014 Drilled 12-1/4" hole to 5275'. Run 42 joints 9-5/8" 40# N-80 LTC and 84 joints 9-5/8" 40# J-55 BTC (total 126			
joints) casing set at 5275. Cement lead: 1400 sacks Class C, 320 bbls. slurry, 12.9 ppg, yield 1.78, 9.6 gal/sx. Tail: 230 sacks			
Class C, 35 bbls. slurry, 14.8 ppg, yield 1.32, 6.34 gal/sx. Circulate 30 sacks (94 bbls) to surface. WOC.			
		,	
	•	,	
Spud Date: 12-12-2014	Rig Release	Date:	
Spud Date: 12–12–2014		1	
		1 . 6 1 11	11 11 6
I hereby certify that the information		best of my knowledg	e and belief.
	· 2		
SIGNATURE LA A.	ALL S THE E	-i	DATE 01-12 2015
SIGNATURE CONT.	TITLE_En	~	DATE 01-12-2015
Type or print name M. A. Sin	mannyde Frankladdr	nduranceresour	cesllc.com 432/242-4680 PHONE:
Type of print name	E-mail addre		riione.
For State Use Only	<i>7</i> //		1/
APPROVED BY:	TITLE	Petroleum Engine	DATE OILING
Conditions of Approval (if any):	IIILE		DAIL UI VIOIT
-PERMITTING			. /
&A NR P&A R			IAN D T ANDR
NT to P&A			JAN 2 1 2015
SNG MB CHG Loc	_		A

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